			m C-103
NEW MEXICO OIL CONSER	VATION COMMIS		rised 3-55)
MISCELLANEOUS RE			
(Submit to appropriate District Office			•
COMPANY <u>Tennessee Gas Transmission C</u> (Addr		bbs, New Mexi	.co
	_		
LEASE State "B" OG-377 WELL NO.	<u>1</u> UNIT C S	<u>21 T 16-9</u>	R 34-E
DATE WORK PERFORMED 7/8/59	POOL Kenn	ltz Wolfcamp	
This is a Report of: (Check appropriate bl	.ock) Resul	ts of Test of	Casing Shut-off
Beginning Drilling Operations	X Remedial Work		
Plugging	Other		
Detailed account of work done, nature and	quantity of materi	als used and	results obtained.
1 Pull Otte coller ston @ 10608'.			
 Load annulus w/oil and pressured up to 1 packer set @ 10,653'. 	2000 psi. 2" tubing	e 10,67 8' w/j	production
a Smarted Melform cosing perforations fro	m 10742-10754' and	10770-10777'	w/6009 gallons
of retarded 15% acid in 4 stages using blocking agent. Max. treating pressure	GOO lbs. of nanata	alene crystal	s as a temporary
Overall injection rate 4.3 BPM. Flush	ed w/44 barrels of	lease oil.	-
4. Re-ran Otis collar stop to 10,605'.			
5. Swabbed well in.			
	DEDODIE ONI V		
FILL IN BELOW FOR REMEDIAL WORK : Original Well Data:			
DF Elev. 4131 RDB TD 10850 PBD 10803	Prod. Int.	Compl I	Date 7/15/57
	1 String Dia 5 1/2"		Depth 10849
Perf Interval (s) <u>10742-754</u> ; <u>10776-7771</u> Oran Hala Interval Broduci	ng Formation (s)		
Open Hole Interval Produci		Lower Wolf	Camp
RESULTS OF WORKOVER:	BI	EFORE	AFTER
Date of Test		5/1/59	7/27/59
Oil Production, bbls. per day		9.77	109.63
Gas Production, Mcf per day		32.3	147.8
Water Production, bbls. per day		1.35	
Gas-Oil Ratio, cu. ft. per bbl.		1085	1348
Gas Well Potential, Mcf per day			
Witnessed by Jack Beasley	Caprock Pumping Service		
	I hereby certify t	(Compare hat the inform	
OIL CONSERVATION COMMISSION	above is true and		
1	my knowledge.	r c	
Name <u>Bally IL. Allingen</u> Title	Name Vier (+ +	D. W. Coffey
Date	Company TENNESS		Buperintendent
Date	Company Transmiss		LANTON CONTAINT

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