ſ	NO. OF COPIES RECEIVED			
1	DISTRIBUTION			L
	SANTA FE			
	FILE			
	U.S.G.S.			<u>L</u> _
	LAND OFFICE		L	<u> </u>
	IRANSPORTER	OIL		<u> </u>
		GAS		
	OPERATOR		<u> </u>	<u> </u>
1.	PRORATION OFFICE		<u>L </u>	<u> </u>

	DISTRIBUTION SANTA FE		ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65					
	U.S.G.S.	SAS							
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
	IRANSPORTER OIL GAS								
	OPERATOR OFFICE	_							
ı.	PRORATION OFFICE Operator								
	Tenneco Oil Company								
	Address								
		1860 Lincoln Street, Suite 1200, Denver, Colorado 80295							
	Reason(s) for filing (Check proper bo	Change in Transporter of:	Change in name	from State "B" #2 due					
	n Lower Wolfcamp.								
	Recompletion Change in Ownership	Casinghead Gas Conder	nsate						
	If change of ownership give name and address of previous owner								
11.	DESCRIPTION OF WELL AND LEASE Kind of Lease Lease No.								
	Lease Name		1	d or Fee State					
Kemnitz Wolfcamp Unit 31 Lower Wolfcamp State, Federal or Fee State									
	Unit Letter E ; 19	80 Feet From The North Lin	e and 660 Feet From	The West					
	Onit Letter			_					
	Line of Section 21 To	ownship 16S Range	34Е , ммрм,	Lea County					
II.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which appro	ved copy of this form is to be sent)					
	Shell Pipeline Comp		Box 1910, Midland, Te						
	Name of Authorized Transporter of C	asinghead Gas X or Dry Gas	Address (Give address to which approved copy of this form is to be sent)						
	Phillips Petroleum		Room B-2, Phillips Bl	dg., Odessa, Texas					
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?						
	give location of tanks.	E 21 16S 34E	Yes						
v.	COMPLETION DATA		give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.					
	Designate Type of Complet	1 1	1 1	X					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
	Plug back = 6-13-77	6-20-77 Name of Producing Formation	11,596' Top Oil/Gas Pay	10,890' Tubing Depth					
	Elevations (DF, RKB, RT, GR, etc.)	Lower Wolfcamp	10742'	10,700'					
	Perforations			Depth Casing Shoe					
	2 JSPF from 10742' - 10744' and 10750' - 10762'								
			CEMENTING RECORD	CACKE CENEUT					
	HOLE SIZE	CASING & TUBING SIZE	350'	400 sacks					
	17-1/4"	13-3/8"	4553'	2200 sacks					
	7-7/8"	8-5/8" 5-1/2"	11594'	490 sacks					
	7-770	3 1/ 5							
v.	TEST DATA AND REQUEST I	T DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-							
•	II. WELL able for this depth or be for full 24 hours)								
	Date First New Oil Run To Tanks	Date of Test	gas lift						
	July 1, 1977	7-28-77 Tubing Pressure	Casing Pressure	Choke Size					
	24 hours	-0-	-0-	None					
	Actual Prod. During Test	Oil-Bbis.	Water + Bbls.	Gas-MCF					
		10	30	TSTM					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
	Actual Plaa. 1001-1001/D	Solid in the second sec							
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size					
VI.	CERTIFICATE OF COMPLIANCE		OILCONSERV	TION COMMISSION					
			APPROVED	, 19					
	Commission have been complied	regulations of the Oil Conservation with and that the information given	AFFROYED						
	above is true and complete to the	ne best of my knowledge and belief.	BY ALLES						
			TITLE SUPPRIVISOR DISTRICT						
				compliance with RULE 1104.					
	12 14 1	nature)	The state of the same of the sallow	really an annual for allowable for a newly drilled or deepened					
	(Sig	nature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.						
	Division Product	ion Manager							
		itle)							
5 1.77			Fill out only Sections I, II, III, and VI for changes of owner,						

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply