

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Kemnitz Wolfcamp Unit
9. Well No. 31
10. Field and Pool, or Wildcat Lower Wolfcamp
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name Kemnitz Wolfcamp Unit
3. Address of Operator 1860 Lincoln St., Suite 1200, Denver, Colorado 80295	9. Well No. 31
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>21</u> TOWNSHIP <u>16S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat Lower Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 4114'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMERCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Complete in Lower Wolfcamp</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We have plugged the Kemnitz Cisco zone and recompleted in the Lower Wolfcamp zone in this well as follows:

1. Set CIBP at 10,900 with 2 sacks of cement on top of CIBP with a dump bailer.
2. Perf'd Lower Wolfcamp with 2 JSPF from 10,742' - 10,744' and 10,750' - 10,762'.
3. Acidized with 2000 gallons of 15% NE acid. Frac'd with 12,000 gallons acid, 22,000 gallons of gel water and 48,200 lbs of 100 mesh sand.
4. Swabbed well and put on production.
5. Cleaned location of all debris.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Sexton</u>	TITLE <u>Division General Manager</u>	DATE <u>6-23-77</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Dist 1, Supv.</u>	DATE <u>AUG 3 1977</u>
CONDITIONS OF APPROVAL, IF ANY:		

100-100000-100000

JUL 29 1977

OIL CONSERVATION COMM.
HOBBES N. M.