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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD 11

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

TENNESSEE GAS TRANSMISSION COMPANY

State "B"

(Company or Operator)

(Lease)

Well No. 2, in NW 1/4 of SW 1/4, of Sec. 21, T. 16-S, R. 34-E, NMPM.

Undesignated Pool, Lea County.

Well is 1980 feet from North line and 660 feet from West line

of Section 21. If State Land the Oil and Gas Lease No. is OG 377

Drilling Commenced August 13, 1957. Drilling was Completed November 13, 1957

Name of Drilling Contractor Kerr-McGee Oil Industries, Inc.

Address Kerr-McGee Building, Oklahoma City, Oklahoma

Elevation above sea level at Top of Tubing Head 4114'. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 10,730 to 10,810 No. 4, from to

No. 2, from 11,140 to 11,216 No. 5, from to

No. 3, from 11,435 to 11,470 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	48#	New	337	Guide			
8 5/8"	32 & 24#	New	4541	Float			
5 1/2"	17 & 20#	New	11,581	Float		11,180-11,215'	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8"	350	400	Pump & Plug		
11"	8 5/8"	4553	2200	Pump & Plug		
7 7/8"	5 1/2"	11,594	490	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized w/1000 gallons 15% acid.

Result of Production Stimulation Well began to flow.

Depth Cleaned Out PWD 11,300'

ORD OF DRILL-STEM AND SPECIAL TI

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 11,596 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing November 20, 19.57

OIL WELL: The production during the first 24 hours was 240 barrels of liquid of which 100 % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity 39

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1568		T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	2824		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	3700		T. Ellenburger		T. Point Lookout
T. <del>Penrose</del>	3997		T. Gr. Wash		T. Mancos
T. <del>San Andres</del>	4485		T. Granite		T. Dakota
T. Glorieta	6019		T.		T. Morrison
T. <del>Clearfork</del>	6583		T.		T. Penn
T. <del>Tubbs</del>	7233		T.		T.
T. Abo	8005		T.		T.
T. <del>Wolfcamp</del>	9782		T.		T.
T. <del>L. Wolfcamp</del>	10,371		T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1680	1680	Anhy	10898	10969	71	Chert, Lime & Shale
1680	3032	1352	Anhy & Salt	10969	11041	72	Lime & Shale
3032	4410	1378	Anhy & Gyp	11041	11064	23	Shale
4410	4530	120	Lime & Anhy	11064	11067	3	Chert & Lime
4530	8958	4428	Lime	11067	11101	34	Lime & Shale
8958	9017	59	Lime & Shale	11101	11194	93	Shale
9017	9134	117	Lime	11194	11214	20	Lime
9134	9208	74	Lime & Shale	11214	11596	382	Lime
9208	9784	576	Lime				
9784	9845	61	Lime & Shale				
9845	10262	417	Lime				
10262	10381	119	Lime & Shale				
10381	10468	87	Lime				
10468	10555	87	Lime & Shale				
10555	10589	25	Shale				
10589	10589	9	Lime				
10589	10688	99	Lime & Shale				
10688	10860	172	Lime				
10860	10877	17	Lime, Chert & Shale				
10877	10888	11	Chert				
10888	10896	8	Chert & Shale				
10896	10898	2	Chert & Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 10, 1957

(Date)

Company or Operator Tennessee Gas Transmission Co.

Address Box 2544, Hobbs, New Mexico

Name

Position or Title District Production Superintendent