

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Tennessee Gas Transmission Co., Box 307, Hobbs, New Mexico
(Address)

LEASE State "C" WELL NO. 1 UNIT M S 21 T 16-S R 34-E
DATE WORK PERFORMED 4/28/59 POOL Kennitz Wolfcamp

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

1. Pulled Otis collar stop set @ 10,671'.
2. Pressured up annulus with 2000 psi. 2" tubing set @ 10,685' with packer set @ 10,663'.
3. Treated casing perforations 10,748' to 10,770' down 2" tubing with 5000 gals. 15% retarded acid in 4 stages using 700 lbs. of naphthalene crystals as a temporary blocking agent. Flushed acid with 44 bbls. of lease oil.
4. Re-ran Otis collar stop and set @ 10,671'.
5. Swabbed well in.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 4124' T TD 10,888 PBD 10,823 Prod. Int. 10748-10,770 Compl Date 5/9/58
Tbng. Dia 2 3/8" Tbng Depth 10,685' Oil String Dia 5 1/2" Oil String Depth 10,886'
Perf Interval (s) 10,748' - 10,770'
Open Hole Interval - Producing Formation (s) Wolfcamp

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>4/24/59</u>	<u>5/1/59</u>
Oil Production, bbls. per day	<u>105</u>	<u>232.62</u>
Gas Production, Mcf per day	<u>117.6</u>	<u>303.5</u>
Water Production, bbls. per day	<u>7</u>	<u>10.82</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>1120</u>	<u>1300</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>
Witnessed by <u>R. H. Beasley</u>	Caprock Pumping Service (Company)	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Title _____
Date _____

Name D. W. Coffey
Position District Production Superintendent
Company Tennessee Gas Transmission Company