



Santa Fe, New Mexico

1953 MAY 23 AM 10 49

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Tennessee Gas Transmission Company
(Company or Operator)

State "C"
(Loan)

Well No. 1, in SW $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 21, T. 16-S, R. 34-E, NMPM.

Kennitz Wolfcamp

.Pool.

Lead

County.

Well is 660 feet from South line and 660 feet from West line

of Section 21 If State Land the Oil and Gas Lease No. is 00-378

Drilling Commenced.....**March 17,**....., 19**58**.. Drilling was Completed.....**May 9,**....., 19**58**

Name of Drilling Contractor.....**Kerr-McGee Oil Industries, Inc.**.....

Address.....Oklahoma City, Oklahoma.....

Elevation above sea level at Top of Tubing Head..... 4110.3..... The information given is to be kept confidential until
 19.....

OIL SANDS OR ZONES

No. 1, from 10745 to 10773 No. 4, from.....to.....

No. 2, from to No. 5, from to

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 10799 to 10808 feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

MUDDING AND CEMENTING RECORD						
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8	353	350	Pump & Plug		
11"	8 5/8	4557	2050	Pump & Plug		
7 7/8"	5 1/2	10886	300	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf 28' (10748-10770) v/5 jets per foot. Acidized with 2000 gallons retarded acid.

Result of Production Stimulation..... **Natural flow of 10.4 BO on 20/64" choke during first hour.**

Acidized and flow increased to 85 BO in 6 hours on 20/64" choke.

..Depth Cleaned Out.

CORD OF DRILL-STEM AND SPECIAL T 5

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10888 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing May 13, 1958

OIL WELL: The production during the first 24 hours was 139 barrels of liquid of which 99.8% was oil; % was emulsion; % water; and .8% was sediment. A.P.I. Gravity 41

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1582	T. Devonian	T. Ojo Alamo
T. Salt 1745	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 2799	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen 3710	T. Ellenburger	T. Point Lookout
T. Permian 4011	T. Gr. Wash	T. Mancos
T. San Andres 4582	T. Granite	T. Dakota
T. Glorieta 6080	T.	T. Morrison
T. Claremont 6618	T.	T. Penn
T. Permian 7843	T.	T.
T. Tubbs 8015	T.	T.
T. Abo 9710	T.	T.
T. Permian 10359	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1565	1565	Redbed				
1565	2182	557	Redbed, Anhy & Salt				
2182	2912	790	Anhy, Salt & Shale				
2912	4196	1284	Anhy & Gyp				
4196	4300	104	Anhy, Gyp & Lime				
4300	4416	116	Anhy & Lime				
4416	10412	5996	Lime				
10412	10557	145	Lime & Shale				
10557	10742	185	Lime				
10742	10833	91	Lime & Shale				
10833	10888	55	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 20, 1958

(Date)

Company or Operator ~~Tennessee Gas Transmission Co.~~

Address P. O. Box 107, Hobbs, New Mexico

Original Signed by D. P. DAMPF

Name D. P. DAMPF

Position or Title District Production Superintendent