

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
(Place)

May 15, 1958
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TENNESSEE GAS TRANSMISSION COMPANY State **"C"**, Well No. **1**, in **SW** $\frac{1}{4}$ **SW** $\frac{1}{4}$,
(Company or Operator) (Lease)

M, Sec. **21**, T. **-16-S**, R. **-34-E**, NMPM., **Kennitz Wolfcamp** Pool
Unit Letter

Lea

County. Date Spudded **3/17/58** Date Drilling Completed **5/9/58**
Elevation **4110.3'** Total Depth **10,888'** PBTD **10,823'**

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

Top Oil/Gas Pay **10,751** Name of Prod. Form. **Wolfcamp**

PRODUCING INTERVAL -

Perforations **10,748-10,770 w/3 jets per foot.**

Open Hole **-** Depth **10,886** Depth Casing Shoe **10,686** Tubing **10,686**

OIL WELL TEST -

Natural Prod. Test: **28** bbls. oil, **0** bbls water in **2** hrs, **0** min. Size **Various** Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **85** bbls. oil, **0** bbls water in **6** hrs, **0** min. Size **20/64"** Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **2000 gallons retarded acid**

Casing **Per.** Tubing **325** Date first new oil run to tanks **5/13/58**

Oil Transporter **Gulf Refining Company**

Gas Transporter **None**

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8"	359	350
8 5/8"	4565	2050
5 1/2"	10,900	300
2 3/8"	10,671	

Remarks: **Calculated 24 hour potential - F/339 BO & 0 BW on 20/64" choke. GOR 998. TP 325 psi.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **MAY 16 1958**, 19

Tennessee Gas Transmission Company

(Company or Operator)
ORIGINAL SIGNED BY

By: **D. P. DAMPF** -D. P. Dampf
(Signature)

Title: **District Production Superintendent**
Send Communications regarding well to:

Name: **Tennessee Gas Transmission Company**

Address: **Box 307, Hobbs, New Mexico**

OIL CONSERVATION COMMISSION

By: **E. Fischer**

Title: _____