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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator ELK OIL COMPANY	
Address P. O. BOX 310, ROSWELL, NEW MEXICO 88201	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

R-5456

Lease Name Northeast Kennitz	Well No. 2	Pool Name, including Formation Kennitz <i>Morrow</i>	Kind of Lease State, Federal or Fee State	Lease No. L-4426
Location				
Unit Letter G	1960	Feet From The North	Line and 1930	Feet From The East
Line of Section 22	Township 15S	Range 34E	NMPM, Lea	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) P. O. Drawer 175, Artesia, N.M. 88210	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2520, Midland, Texas 79701	
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 22
	Twp. 16	Rge. 34
	Is gas actually connected? No	
	When March 1, 1977	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X			X			X
Date Spudded 11/20/76	Date Compl. Ready to Prod. 2/29/77		Total Depth 13,450		P.B.T.D. 13,450			
Elevations (DE, RKB, RT, GR, etc.) 4100 GR	Name of Producing Formation Morrow		Top Oil/Gas Pay 13,240		Tubing Depth 13,100			
Perforations 13,240-13,386					Depth Casing Shoe 13,450			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17	13 3/8		317		400			
12 1/2	8 5/8		4814		1150			
7 7/8	5 1/2		13450		1000			
	2 3/8		13100					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 800	Length of Test 4 hr	Bbls. Condensate/MMCF 25/MMCF	Gravity of Condensate 52
Testing Method (pilot, back pr.) Positive	Tubing Pressure (shut-in) -3975 DWT	Casing Pressure (shut-in) -0-	Choke Size 12/64"

CERTIFICATE OF COMPLIANCE

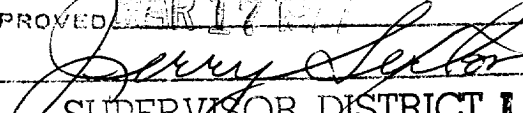
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
President

2/25/77

(Date)

OIL CONSERVATION COMMISSION

APPROVED **MAR 17 1977**, 19____
BY 
TITLE **SUPERVISOR DISTRICT I**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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FEB 28 1977

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