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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-6875
7. Unit Agreement Name Northeast Kemnitz
8. Farm or Lease Name Northeast Kemnitz
9. Well No. 2
10. Field and Pool, or Wildcat Undesignated
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-

2. Name of Operator
Elk Oil Company

3. Address of Operator
P. O. Box 310, Roswell, New Mexico 88201

4. Location of Well
UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 22 TOWNSHIP 16S RANGE 34E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
4085 Grd

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was originally drilled by Humble Oil & Refining Company as their BB State #2 and was plugged as a dry hole in 1971.

Elk Oil Company re-entered well on 11/20/76 and commenced drilling new hole to a total depth of 13,450'.

On December 16, 1976, ran 13,450' of 5½", 17# casing and cemented w/1000 sx. Survey top of cement @ 9200'. Tested with 2000#, after 18 hours, test OK.

Rigging up to perforate and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE President DATE February 3, 1977
APPROVED BY [Signature] TITLE Director DATE FEB 7 1977

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 1977

OIL OF AMERICA. CO. COMM.
HOBBS, H. M.