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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1196)

Name of Company <b>HUMBLE OIL &amp; REFINING COMPANY</b>				Address <b>Box 2347, Hobbs, New Mexico</b>			
Lease <b>New Mexico State BB</b>	Well No. <b>2</b>	Unit Letter <b>G</b>	Section <b>22</b>	Township <b>16-S</b>	Range <b>34-E</b>		
Date Work Performed <b>7-21, 8-25-61</b>	Pool <b>Kennitz</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Drilled cement plugs and cleaned out to 10,850'. Drilled to total depth of 11,639'. DST taken from 11,228-11288, recovered 1500' water blanket, 540' drilling mud, with trace of oil and salt water. Cut cores as follows: #1 from 11,238-11,288' cut and rec 50', 48' limestone with 17' porosity bleeding salt water, and 2' black shale, Core #2 from 11,480-11,505' cut 25' recovered 24' of dense dark limestone, no show, Core #3 from 11,505-11530, cut 25', recovered 26' (picked up one foot off bottom from Core #2), recovered 25' of gray black shaley limestone, no show, Core #4 from 11,530-11,585', cut and recovered 55' of gray black shaley limestone, no show. Set cmt plugs as follows: 25 sacks from 11639-11550, 90 sacks from 10850-10600, 60 sacks from 9900-9570, 100 sacks from 4800-4550, 10 sacks from 25' to surface. Installed marker as required by NMOCC.

C-103 will be forwarded when location is cleaned and leveled.

Above plugging procedure per telephone conversation between Mr. A. L. Carpenter and Mr. Joe Ramey of August 23, 1961.

Witnessed by <b>J.C. Sherrill</b>	Position <b>Field Supt.</b>	Company <b>HUMBLE OIL &amp; REFINING COMPANY</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev. <b>4096</b>	T D <b>10850</b>	P B T D <b>Surface</b>	Producing Interval <b>None</b>	Completion Date <b>7-7-60</b>
Tubing Diameter <b>None</b>	Tubing Depth <b>None</b>	Oil String Diameter <b>None</b>	Oil String Depth <b>None</b>	
Perforated Interval(s) <b>None</b>				
Open Hole Interval <b>-</b>		Producing Formation(s) <b>None</b>		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover		<b>None</b>				
After Workover		<b>None</b>				

### OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>Leslie A. Clements</i>	Name <i>Cum Supt</i>
Title	Position <b>Agent</b>
Date	Company <b>Humble Oil &amp; Refining Company</b>