## MEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS 10

(SUBMIT TO APPROPRIATE DISTRICT OFFICE AS PER COMMISSION RULE 1106)

	Box 2347, Hoobs, N.m.
	(ADDRESS)
LEASE New Mexic. State AV WELL ST	1 UNIT E 5 26 T 16-S R 34
DATE WORK PERFORMED 8-28, 8-30-57	eon Wildcat
THIS IS A REPORT OF: (CHECK APPROPRIATE BL	OCK) RESULTS OF TEST OF CASING SHUT-OFF
BEGINNING DRILLING OPERATIONS	granda
x Plugging	REMEDIAL WORK
TA FEOGGING	OTHER
DETAILED ACCOUNT OF WORK DONE, NATURE Set Gement plug from 12,100 to 12,30 Set cement plug from 10,600 to 10,85 Set cement plug from 4,750 to 4,950 Set cement plug from 35 to 5° with 1 Interval between plugs filled with m	60 with 100 sacks slow-set cement.  with 80 sacks reg neat cement.  2 sacks cement.
Casing left in hole: 13-3/8" 48/ 3 9-5/8" 36/ 4.	
Marker as required by MACCC installe	$\mathbf{d}_{z}$
Location cleaned and leveled	
OF ELEV	PROD. INTCOMPL DATEOIL STRING DEPTH
OPEN HOLE INTERVAL	PRODUCING FORMATION(S)
OPEN HOLE INTERVAL	PRODUCING FORMATION(S)
OPEN HOLE INTERVAL RESULTS OF WORKOVER:	
DPEN HOLE INTERVAL  RESULTS OF WORKOVER:  DATE OF TEST	
DPEN HOLE INTERVAL  RESULTS OF WORKOVER:  DATE OF TEST  DIL PRODUCTION, BBLS. PER DAY	
DPEN HOLE INTERVAL  RESULTS OF WORKOVER:  DATE OF TEST  DIL PRODUCTION, BBLS. PER DAY  BAS PRODUCTION, MCF PER DAY	
OPEN HOLE INTERVAL  RESULTS OF WORKOVER:  DATE OF TEST  DIL PRODUCTION, BBLS. PER DAY  GAS PRODUCTION, MCF PER DAY  WATER PRODUCTION, BBLS. PER DAY	
OPEN HOLE INTERVAL  RESULTS OF WORKOVER:  DATE OF TEST  DIL PRODUCTION, BBLS. PER DAY  GAS PRODUCTION, MCF PER DAY  WATER PRODUCTION, BBLS. PER DAY  GAS-OIL RATIO, CU. FT. PER BBL	
DPEN HOLE INTERVAL  RESULTS OF WORKOVER:  DATE OF TEST  DIL PRODUCTION, BBLS. PER DAY  BAS PRODUCTION, MCF PER DAY  WATER PRODUCTION, BBLS. PER DAY  BAS-OIL RATIO, CU. FT. PER BBL.  BAS WELL POTENTIAL, MCF PER DAY	BEFORE AFTER
OPEN HOLE INTERVAL  RESULTS OF WORKOVER:  DATE OF TEST  DIL PRODUCTION, BBLS. PER DAY  GAS PRODUCTION, MCF PER DAY  WATER PRODUCTION, BBLS. PER DAY  WATER PRODUCTION, MCF PER BBL.  GAS WELL POTENTIAL, MCF PER DAY  WITNESSED BY  OIL CONSERVATION COMMISSION	Humble Oil & Refining Company (COMPANY)  I HEREBY CERTIFY THAT THE INFORMATION GIVEN ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE
DPEN HOLE INTERVAL  RESULTS OF WORKOVER:  DATE OF TEST  DIL PRODUCTION, BBLS. PER DAY  GAS PRODUCTION, MCF PER DAY  VATER PRODUCTION, BBLS. PER DAY  SAS-OIL RATIO, CU. FT. PER BBL  GAS WELL POTENTIAL, MCF PER DAY  VITNESSED BY  OIL CONSERVATION COMMISSION	Humble Oil & Refining Company (COMPANY)  I HEREBY CERTIFY THAT THE INFORMATION GIVEN ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE NAME  H. T. C. C. T.
DPEN HOLE INTERVAL  RESULTS OF WORKOVER:  DATE OF TEST  DIL PRODUCTION, BBLS. PER DAY  BAS PRODUCTION, MCF PER DAY  VATER PRODUCTION, BBLS. PER DAY  SAS-OIL RATIO, CU. FT. PER BBL  BAS WELL POTENTIAL, MCF PER DAY  VITNESSED BY  OIL CONSERVATION COMMISSION	Humble Oil & Refining Company (COMPANY)  I HEREBY CERTIFY THAT THE INFORMATION GIVEN ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE NAME How the second of the sec