Submit 3 copies to Appropriate District Office		Ener	gy, Minerals		ew Mexico al Resource	s Department		Form C-103		
DISTRICT I P.O. Box 1980, Ho	bbs, NM 88240	OIL	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088					WELL API NO. 30-025-01933		
DISTRICT II P.O. Drawer DD, A	vrtesia, NM 88210		Santa Fe,	New Mexic	0 87504-20	188	5. Indicate Type of STAT	Lease E X	FEE	
DISTRICT III							6. State Oil & Gas	Lease No.		
1000 Rio Brazos Rd, Aztec, NM 87410										
SUNDRY NOTICES AND REPORTS ON WELLS										
(DO NOT USE	THIS FORM FO					G BACK TO A	7. Lease Name or	Unit Agreement Name		
1. Type of well			R. USE "APPL FOR SUCH P				Kemni	tz Wolfcamp L	Jnit	
1	X OIL WELL	GAS W	8L		1					
2. Name of Operator							8. Well No.			
	Fina Oil and	Chemical (	Company					<u>_</u> 26		
<ol> <li>Address of Operator</li> </ol>	P.O. Box 108	387, Midlar	id, Tx 7970	2			9. Poor name or w Kemni	z Lower Wolf	camp	
4. Well Location	E: 660		West		4000					
		Feet From The		Line and	1980	Feet From The	North	Line,		
Section	28	Township	16S	Range 3	<u>4E</u>	NMPM		Lea	County	
		10. Elevation (Sh	ow whether DF, RKB, R 4111' GR	RT, GR, etc.)						
•••	NOTICE OF	••	•	ndicate Natur	e of Notice, Re	port or Other Data	JENT REPORT OF			
DEDEODIU									<u> </u>	
			PLUG AND ABA		REMEDIAL W			NG CASING		
			CHANGE PLANS	s []		DRILLING OPNS.		ND ABANDONMENT	r 🔯	
	TER CASING			<b></b>		T AND CEMENT JOB				
OTHER:					OTHER:					
12. Describe Prop	osed or Completed Operat	ions (Clearly	state all pertinent detai	is, and give pertinent o	fates, including estimate	id date of starting any proposed w	ork). SEE RULE 1103.			

Well was plugged and abandoned as follows:

1) TIH w/ 5-1/2" CIBP and set at 10,715'; spot 5 sx cmt on top of CIBP. 2) Load hole w/ 9.5 ppg mud. 3) Dug out cellar, RU csg jacks & weld on pull nipple; determine freepoint to be @ 6950'. 4) RU wireline. TIH w/ csg cutter; made 5 attempts to cut csg. Cutting tool did not work each time; SDFN. 5) TIH w/ wireline; cut csg @ 6761' and LD same. 6) RIH w/ tbg to 7170'; spot 30 sx cmt; WOC 3 hrs; RIH & tag cmt @ 7031'. 7) LD tbg to 4600'. Spot 35 sx. WOC 3 hrs. RU wireline and tag cmt @ 4490'. 8) LD remaining tbg. 9) Weld on 8-5/8" pull nipple. RU csg jacks. Pulled 8-5/8" slips. 10) RU wireline and GIH w/ cutter. Cut 8-5/8" csg @ 818'. 11) LD 8-5/8" csg. 12) RIH w/ tbg to 860' (8-5/8" stub) and spot 45 sx cmt. LD tbg to surface. WOC overnight. 14) TIH w/ tbg and tag cmt @ 760'. 15) LD tbg to 400'. Spot 65 sx cmt. 16) POOH w/ tbg & WOC. RIH w/ tbg and tag cmt @ 400'. 17) Respotted 65 sx cmt as per NMOCD orders. 18) LD tbg to 30'. 19) Spot 20 sx surface plug. 20) Cut wellhead and weld on P&A marker on 4/16/94. Backfill cellar and level pit.

DATE	9/16/94
TELEPHONE NO.	915-688-0600
M	IAR 2 9 1995
DATE	
	TELEPHONE NO.