Submit 5 Canes

Appropriate Distinct Office
DISTRICT 1
P.O. Box 1980, Hoobs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT HI 1000 Rio Brizos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.	<u> </u>	OTRA	INSP	OH I OI	LAND	AHUHA	IL GA		VDI No			
FINA OIL & CHEMICAL COMPANY												
Address Box 2990, Midland, TX	7970	02-299	Ω	-								
Reason(s) for Filing (Check proper box)	1 / / / /	<u> </u>	<u> </u>			Other (Pleas	re expia	un.)		" 11		
New Well		Change in	Transp	orter of:			,					
Recompletion	Oil		Dry G	_								
Change in Operator	Camphead	Gas 🔲	Conde	nsate 🗌	Effe	ective	2-01	-89				
If change of operator give name and address of previous operator Tenr	neco Oi	l Comp	anv.	7990					io. TX	78230		
II. DESCRIPTION OF WELL		_							-			
Lease Name Kemnitz Wolfcamp Unit	•	C				of Lease No. Federal or Fee						
Location												
Unit LetterE	<i>اها</i> :_	00	Fea F	rom The _	W	Line and _	19	80 F	et From The .	N	Line	
Section 28 Township	, 169	5	Range	34E		, NMPM,	L	ea			County	
III. DESIGNATION OF TRAN	SPORTE			D NATU								
Name of Authorized Transporter of Oil	\overline{XX}	or Conden	Sale		Address	Give addres	s to whi	ch approved	copy of this f	orm is to be se	nt)	
Shell Pipeline Company Box 1910, Midland, TX 79702												
Name of Authorized Transporter of Casing	. 1	Address (Give address to which approved				copy of this form is to be sent)						
Phillips 66 Natural Gas Company						4001 Penbrook, Odessa				• TX		
If well produces oil or liquids,	•		Twp.	Rge	ls gas ac	maily connec	zed?	When	?		1	
give location of tanks.	F	29	16	34	Yes							
If this production is commungled with that if IV. COMPLETION DATA	rom any othe	r lease or	poot, gi	ve comming	ding order	umber:						
IV. COMPLETION DATA		Oil Well		Gas Weil	New 4	/ell Works	over	- Доереп	Plug Back	Same Res'v -	Diff Res'v	
Designate Type of Completion	- (X)		i		1			Jupan				
Date Spudded	Дале Соттр	i. Ready to	Prod	······································	Total De	pun			P.B.T.D.	<u> </u>		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil	Top Oil Gas Pay				Tubing Depth		
Perforations									1 Decemb Consid	Depth Casing Shoe		
1 Citations					Depui Casii	ig Siloe						
TUBING, CASING AND CEMENTING RECORD												
1101 5 5175	CASING & TUBING SIZE								SACKS CEMENT			
HOLE SIZE	CAS	ING a 10	3125	 	DEPTH SET				OAGRO GEMENT			
	<u> </u> 	· · · ·			 			· · · · · ·	 			
	<u> </u>											
	<u> </u>				 				 			
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE									
OIL WELL (Test must be after re	ecovery of tol	al volume	of load	oil and mus	s be equal	o or exceed	top allo	wable for the	is depth or be	for full 24 how	·s.)	
Date First New Oil Run To Tank	Date of Tes	t		•	Producin	g Method (F.	low, pw	np, gas lift,	etc.)	•		
	<u> </u>		· · · · · · · · · · · · · · · · · · ·	10	(C				Choke Size			
Length of Test	Tubing Pressure				Casing Pressure				Choke Size			
Actual Prod. During Test	Oil - Bbls.				Mater - I	Water - Bbls.				Gas- MCF		
GAS WELL	!				1				_1	:		
Actual Prod. Test - MCF/D	Length of T	esi			Bbis Co	ndensate/MN	ACF		Gravity of (Condensate		
Paris Paris Indiana	Length of Yest				D 0.2 00	Bois. Condensate Whyter				, 6. 652552		
Tesung Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing P	Casing Pressure (Shut-in)				Choke Size		
					٠,							
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIA	NCE		011 6	~~ N	CEDV	ATION	רואוכים	NNI	
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above						FEB 0 6 1989						
is true and complete to the best of my h	D	ate App	rove	t								
New Verndon						. ,			Oria 9	Signed by		
						y			Paul	Kenta		
Signature Neva Herndon, Senior Production Clerk						,			Geo	logist		
Printed Name Title						tle						
2-03-89 915	'											
Date		Tele	phone	No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

(2.2. 12.1)

FEB 6 1989

HEAR FRANCE