HOBBS OFFROE OCC - 103 (Revised 3-55) MISCELLANEOUS REPORTS ON WEIISSANG 17 PM 1:19 (Submit to appropriate District Office as per Commission Rule 1106) COMPANY Tennessee Gas Transmission Company, Box 307, Hobbs, New Mexico (Address)

LEASEState "D"WELL NO.1UNITES28T16-8R34-5DATE WORK PERFORMEDAugust 4, 1959POOLKemnitz Wolfcamp

 This is a Report of: (Check appropriate block)
 Results of Test of Casing Shut-off

 Beginning Drilling Operations
 Remedial Work

 Plugging
 Other

Detailed account of work done, nature and quantity of materials used and results obtained. Acidized perforations 10,754'-780' down annulus with a total of 5000 gallons of 15% retarded acid and 1000 pounds of naphthalene crystals in four stages as follows:

Stage No.	Quantity of Acid, gals.	Quantity of Naphthalene Crys., 1bs.	Casing Treating Pressure, psig
1	500	200	100
2	1300	300	
3	2000	500	
<u>ų</u>	1200		700

Average Injection Rate 7.6 Bbl./min. Flushed acid with 300 Bbl. lease oil.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 4119' TD 10955' PBD 10808' Prod. Int. 10764'-780' Compl Date 2/25/59 Tbng. Dia 2" Tbng Depth 10802' Oil String Dia 5 1/2" Oil String Depth 10947' Perf Interval (s) 10764'-780', 10797'-800' (*Lower Perf. are not open to production.) Open Hole Interval None Producing Formation (s) Wolfcamp

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	7/23/59	8/13/59
Oil Production, bbls. per day	116	218
Gas Production, Mcf per day	141.5	
Water Production, bbls. per day	3	
Gas-Oil Ratio, cu. ft. per bbl.	1220	1560
Gas Well Potential, Mcf per day		

Witnessed by	TENNESSEE GAS TRANSMISSION COMPANY	
	(Company)	
OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.	
Name the her have have	Name C.W. Nance	
Title	Position District Petroleum Engineer	
Date	Company TENNESSEE GAS TRANSMISSION COMPANY	

"Hockwall packer @ 10,784' w/tubing perforations above packer. Bull plug on bottom of 2" tubing @ 10,802'.