

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Tennessee Gas Transmission Company  
(Company or Operator)

State "D"

(Lease)

Well No. 1, in SW 1/4 of NW 1/4, of Sec. 28, T-16-S, R-34-E, NMPM.

Kennitz Wolfcamp

Pool,

Lea

County.

Well is 1980 feet from North line and 660 feet from West line

of Section 28. If State Land the Oil and Gas Lease No. is NM-257

Drilling Commenced 8:00 A.M., 12/20 1959 Drilling was Completed 2:00 P.M., 2/14, 1959

Name of Drilling Contractor Kerr-McGee Oil Industries, Inc.

Address Oklahoma City, Oklahoma

Elevation above sea level at Top of Tubing Head 4111 The information given is to be kept confidential until

, 19.

### OIL SANDS OR ZONES

No. 1, from 10764 to 10780 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 10814 to 10817 feet.

No. 2, from 10797 to 10800 feet.

No. 3, from to feet.

No. 4, from to feet.

### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	44 & 48	New	335	Bottom joint Belled.			
8 5/8"	24 & 32	New	4537	HOWCO			
5 1/2"	15.5, 17 & 20	New	10936	HOWCO			

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8"	351	400	Pump & Plug		
11	8 5/8"	4550	500	Pump & Plug		
7 7/8"	5 1/2"	10947	250	Pump & Plug		

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

10764-10780 treated w/1000 gallons non-emulsifying 15% acid.

Result of Production Stimulation F/160 BO and no water in 15 hrs.

Depth Cleaned Out

BOARD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10955 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing February 27, 1959.  
OIL WELL: The production during the first 24 hours was 240 barrels of liquid of which 99.9% was oil; % was emulsion; % water; and .1% was sediment. A.P.I. Gravity 39.8.  
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Devonian	T. Ojo Alamo
T. Salt		T. Silurian	T. Kirtland-Fruitland
B. Salt		T. Montoya	T. Farmington
T. Yates		T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen		T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres	4545	T. Granite	T. Dakota
T. Glorieta	6027	T.	T. Morrison
T. Drinkard	6648	T.	T. Penn
T. Tubbs	7267	T.	T.
T. Wolfcamp	8035	T.	T.
T. Llanos	9805	T.	T.
T. Miss	10399	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1790	1790	Surface formation, Red Bed and Shells				
1790	4214	2424	Anhydrite, Shells, Gyp				
4214	4530	336	Anhydrite, Lime				
4530	10955	6405	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 11, 1959 (Date)  
Company or Operator Tennessee Gas Transmission Co. Address P. O. Box 307, Hobbs, New Mexico  
Original Signed By: D. W. Coffey Position or Title District Production Superintendent  
Name D. W. COFFEY