

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-2509

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Kemnitz Wolfcamp Unit
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name
3. Address of Operator 7990 IH 10 West San Antonio, Texas 78230	9. Well No. 15
4. Location of Well UNIT LETTER D 660 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE, SECTION 29 TOWNSHIP 16S RANGE 34E N.M.P.M.	10. Field and Pool, or Wildcat Kemnitz Lower Wolfcamp
11. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Put well on pump <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUPU. Pumped 1500 gals MOD 202 20.2% acid, 1.5 gals HAI-50, & 3 gals 14N w/50 RCH 7/8" - 1.3SG ball sealers in six stages. Flushed w/41 bbls fresh H₂O. Swabbed 54 bbls fluids, 30% oil, 70% acid water.
2. RIH w/swab. Picked up on tbg, pkr was loose, RIH w/6jts and started swabbing.
3. POOH w/tbg. Pulled 10,827', no pkr on btm. Ld 86 jts 2 3/8" and ran 8200' 2-3/8", picked up 86 jts 2 7/8" tbg for top.
4. RIH w/rods and pump, ran 69-5/8", 137-7/8" 121-3/4" & 98-1" rods RD. Put well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert G. Mathie TITLE Prod. Engineering Supervisor DATE 6/20/83

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE _____

DATE JUN 24 1983

CONDITIONS OF APPROVAL, IF ANY: