NEV. MEXICO OIL CONSERVATION COM....SSION

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Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| VE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  (Date)  (Date)    3bell (31) Compary  2's' to C  Well No.  1  in  NY  KY    Compary of Operatory  (Late)  (Uant)  (Late)  Well No.  1  in  NY  KY    Compary of Operatory  (Late)  (Late)  (Late)  (Late)  (Late)  (Late)    I  Lets  County. Date Spudded  2'-5-5?  Date Completed  5-3-5?    Pleage indicate location:  I  L144  Total Depth  11,55?)  p. B  10,855!    Top oil/get pay  19,753!  Name of Prod. Formlewer HolfGetty  Cating Perforations:  L1,76(1, & 10,265!10,272!)    Cating Perforations:  L0,753!  Name of Prod. Formlewer HolfGetty  Date for othot  91    Size  Peet  Sax  Based on  2'2  Depth to Casing shoe of Prod. String  11, 2'2'3    Size  Peet  Sax  Based on  2'2  Dot formlewer  Dot formlewer    Size  Peet  Sax  Based on  2'2  Dot formlewer  Dot formlewer  Mit   |                 |                        |   |                           | (Place)                               | Merico                            |                 |
|---|-----------------|------------------------|---|---------------------------|---------------------------------------|-----------------------------------|-----------------|
| 30 hell Cill Cill Cill Cill Cill Cill Cill C  | WE ARE I        | HEREBY R               | EQUESTIN                                | NG AN ALLOWABLE FO        | R A WELL KNO                          | WN AS:                            | (Date)          |
| D  Sec. 29  T16-8  R-71-5  NMPM.  undest.gas.ted  1    Item  County. Date Spudded.  2-5-57  Date Completed.  5-3-57    Please indicate location:  Item  11,570*  P.B.  10,855*    Item  Item  Item  11,570*  P.B.  10,855*    Item  Item  Item  10,753*  Name of Prod. Formldwer Colfcamp    Casing Perforations:  10,753*  Name of Prod.tecl  Name  | She             | 11 0il Co              | Beeny                                   | State 90                  | Well No                               | 1 in 196                          | V NW .          |
| Lea  County. Date Spudded  2-5-57  Date Completed  5-3-57    Please indigate location:  x  11,570'  p. B. 10,855'    x  11,570'  p. B. 10,855'    Top oil/see pay  10,753'  Name of Prod. Formlæver (clfcsep)    Casing Perforations:  10,753'  Name of Prod. Formlæver (clfcsep)    Casing and Comensing Beoord  Size  Boot  Size    Size Fret  Sax  Based on  228  bbls. Oil in  14    12 ^/2*  350  b60  Size choke in inches  16/6!*  Size choke in inches  16/6!*    Size choke in inches  16/6!*  Size choke in inches  16/6!*  Size choke in inches  16/6!*    Size choke in inches  16/6!*  Size choke in inches  16/6!*  Size choke in inches  16/6!*    Size choke in inches  16/6!*  Size choke in inches  16/6!*  Size choke in inches  16/6!*  | (Co<br>B        | ompany or Op           | erator)                                 | (Lease)                   | , , , , , , , , , , , , , , , , , , , |                                   |                 |
| Lea  County. Date Spudded  2-5-57  Date Completed  5-3-57    Please indigate location:  x  11,570'  p. B. 10,855'    x  11,570'  p. B. 10,855'    Top oil/see pay  10,753'  Name of Prod. Formlæver (clfcsep)    Casing Perforations:  10,753'  Name of Prod. Formlæver (clfcsep)    Casing and Comensing Beoord  Size  Boot  Size    Size Fret  Sax  Based on  228  bbls. Oil in  14    12 ^/2*  350  b60  Size choke in inches  16/6!*  Size choke in inches  16/6!*    Size choke in inches  16/6!*  Size choke in inches  16/6!*  Size choke in inches  16/6!*    Size choke in inches  16/6!*  Size choke in inches  16/6!*  Size choke in inches  16/6!*    Size choke in inches  16/6!*  Size choke in inches  16/6!*  Size choke in inches  16/6!*  | Unit            |                        | <u>C</u> 7                              | , T10-5 , R-34-5          | , NMPM.,                              | undesignated                      | Poo             |
| Please infligate location:    x  1144  Total Depth. 11, 570', p.B. 10, 955'.    Top oil/me pay. 19, 753'.  Name of Prod. Formlower Colfcemp    Casing Perforations: 10, 752'.  10, 765'.    Depth to Casing shoe of Prod. String.  11, 263'.    Depth to Casing shoe of Prod. String.  11, 263'.    Natural Prod. Test.  BOI    based on.  -    based on.  228    bbls. Oil in.  Hrs.    12 2/2"  360    5/2"  1,516    13 360  Size choke in inches.    14 10.75'.  11,383    360  Size choke in inches.    16/6!."  Date first oil run to tanks or gas to Transmission system: 5-2-5?    Transporter taking Oil or Gas: Balf. 2ef inline. 20., ://enternipe ?ine    marks:  Treasted.formettion given above is true and complete to the best of my knowledge.    proved.  19.    OIL CONSERVATION COMMISSION  19.    10.  10.    10.  10.   |                 |                        |   |                           |                                       |                                   |                 |
| x  1144  Total Depth  11,579'  p.B.  10,855'    Top oil/ggs pay  10,753'  Name of Prod. FormLower Molfcamp    Casing Perforations:  10,752'  10,760'  0.0,755'  10,755'    Depth to Casing shoe of Prod. String  11,383'    Natural Prod. Test  BOI    based on  -  bbls. Oil in  Hrs  Mi    Size  Feet  Sax  Based on  228  bbls. Oil in  14  Hrs  Mi    12 2/2*  350  600  Size choke in inches  16/64*  Mi  Gas Well Potential  -  Size choke in inches  16/64*  Mi    12 2/2*  350  600  Size choke in inches  16/64*  Date first oil run to tanks or gas to Transmission system:  5-2-57    Transporter taking Oil or Gas:  Balf. Refining. No., Weatern ince. Jine. Jine  Jine. Jine    marks:  Transporter taking Oil or Gas:  Balf. Refining. No., Weatern ince. Jine. Jine    I hereby certify that the information given above is true and complete to the best of my knowledge.  Original signed b    (Signature)  B: Nevill  Original signed b  Signature  B: Nevil   | Plea            | se indicate l          | ocation :                               | Ounty. Date Spudded       |                                       | , Date Completed                  | )-,- <u>)</u> 7 |
| Top oil/my pay19.75.1°  Name of Prod. Formlower Colfcemp    Casing Perforations:  10.752.1° - 10.756.1° - 10.775.1° - 10.775.1°    Casing Perforations:  10.752.1° - 10.756.1° - 10.775.1°    Depth to Casing shoe of Prod. String  | [               | R-34-3                 |   |                           |                                       |                                   |                 |
| Casing Perforations:  10,752' - 10,760' & 10,765' - 10,772'    Depth to Casing shoe of Prod. String.  11,383'    Depth to Casing shoe of Prod. String.  11,383'    Natural Prod. Test  BOI    based on  -    based on  -    Casting and Concesting Booord  Test after acid or shot.    Size  Feet    Size  Feet    Size  Feet    Size  L, 546    Size  L, 546    Size  L, 546    Size  L, 546    Size  Cooke in inches.    16/61*  Size choke in inches.    Size choke in inches.  16/61*    Date first oil run to tanks or gas to Transmission system:  5-7-57    Transporter taking Oil or Gas:  Eulf.    I hereby certify that the information given above is true and complete to the best of my knowledge.    proved  .19.    OIL CONSERVATION COMMISSION  By:    E  Mittalan.    Send Communications regarding well to:    Name.  Thell 211 Company   | x               |                        |   | Elevation 4141            | Total Dept                            | h. 11,5791, F                     | B 10,8551       |
| Depth to Casing shoe of Prod. String.  11, 283*    Natural Prod. Test  -    based on.  -    bbs. Oil in.  -    Hrs.  -    Boy  -    bbs. Oil in.  -    Boy  -    Castag and Comenting Booord  -    Size  Feet    Sa  -    Boy  -    Castag and Comenting Booord  -    Size choke in inches  16/64*    Size choke in inches  16/64*    Date first oil run to tanks or gas to Transmission system:  5-2-57    Transporter taking Oil or Gas:  Bulf Hettintne. Dooorder    I   |                 |                        |   | Top oil/ge pay            |                                       | me of Prod. Forma                 | ver Wolfcamp    |
| Image: Start Star |                 |                        |   | Casing Perforations :     | 10.75?! - 10.                         | 7601 & 10,7651 -                  | 10,7731         |
| based on  |                 |                        |   | Depth to Casing shoe      | of Prod. String                       | 11, 3831                          |                 |
| Section 20, Unit D  Test after acid or shot   |                 |                        |   | Natural Prod. Test        |                                       |                                   | BOPI            |
| Coaing and Community Beoord  Based on  228  bbls. Oil in  14  Hrs.  Mi    Size  Feet  Sax  Based on  228  bbls. Oil in  14  Hrs.  Mi    12 ^/2*  350  U(C)  Gas Well Potential  -  .  Mi    12 ^/2*  16,546  1500  Size choke in inches.  16/64*  .  Mi    2 5/9*  U,546  1500  Size choke in inches.  16/64*  .  .  .  .    5 1/2*  11.983  360  Date first oil run to tanks or gas to Transmission system:  5-3-57  .  |                 |                        |   | based on                  | bbls. Oil in                          | Hrs                               | • Mins          |
| Casting and Concenting Bocord    Size  Feet  Sax  Based on  228  bbls. Oil in  14  Hrs  Mi    12 2/2*  360  b00  Gas Well Potential  -  -  Mi    12 2/2*  1300  Gas Well Potential  -  -  Mi    12 2/2*  10,383  360  Gas Well Potential  -  -  -  Mi    12 2/2*  11,383  360  Date first oil run to tanks or gas to Transmission system:  5-3-57  - <td>Section</td> <td>a 29. Uni</td> <td><b>t</b> D</td> <td>Test after acid or shot.</td> <td>1¢r</td> <td></td> <td>RODE</td>  | Section         | a 29. Uni              | <b>t</b> D                              | Test after acid or shot.  | 1¢r                                   |                                   | RODE            |
| Gas Well Potential.<br>Size choke in inches. 16/64:<br>Size choke in inches. 16/64:<br>Date first oil run to tanks or gas to Transmission system: 5-3-57<br>Transporter taking Oil or Gas: Gulf. Hefining. Da., Western Wipe I ine<br>marks: Treated formetion system with a w/1000 gellong. WCA.<br>I hereby certify that the information given above is true and complete to the best of my knowledge.<br>proved  | Casing          | and Comentia           | ng Record                               |                           |                                       |                                   |                 |
| 8 5/3*  1,546  1300    5 1/2*  11.383  360    Date first oil run to tanks or gas to Transmission system: 5-3-57    Transporter taking Oil or Gas: Dulf Refining Do., Meatern Mine Inc.    marks: Treated formetion given above is true and complete to the best of my knowledge.    I hereby certify that the information given above is true and complete to the best of my knowledge.    OIL CONSERVATION COMMISSION    B: Nevill    OIL CONSERVATION COMMISSION    B: Nevill    Oile Conservation Signal signed by Company or Operator)    OIL CONSERVATION COMMISSION    B: Nevill    Oile Conservation Signal signed by Company or Operator)    OIL CONSERVATION COMMISSION    B: Nevill    Company of Derta to 1    Original signed by Company or Operator)    Disend Communications regarding well to:    Name    Thell 011 Company  | Size            | Feet                   | Sax                                     | Based on 228              | bbls. Oil in                          | 14 Hrs                            | •Mins           |
| 5 1/2*  11.383  360    5 1/2*  11.383  360    Date first oil run to tanks or gas to Transmission system: 5-3-57    Transporter taking Oil or Gas: Gulf Hefining No., Meetern Mine Line    marks: Treated formetion w/1000 cellone MA.    I hereby certify that the information given above is true and complete to the best of my knowledge.    proved    OIL CONSERVATION COMMISSION    By: B. Wevill    Original signed b    Method Communications regarding well to:    Name: The 1.011 Commenty   | 13 1/2#         | 380                    | 40C                                     | Gas Well Potential        |                                       |                                   |                 |
| Transporter taking Oil or Gas: Bulf Befining On., Mextern Mine Line    marks: Treated formation given above is true and complete to the best of my knowledge.    I hereby certify that the information given above is true and complete to the best of my knowledge.    proved  | 8 5/8*          | 1:,546                 | 1800                                    | Size choke in inches      | 16/64*                                |                                   |                 |
| In marks:  Treated formetion w/1020 mellons MCA.    I hereby certify that the information given above is true and complete to the best of my knowledge.    proved   | 5 1/24          | 11, 383                | 360                                     | Date first oil run to tan | ks or gas to Transr                   | nission system: 5                 | 7-57            |
| I hereby certify that the information given above is true and complete to the best of my knowledge.<br>proved   |                 |                        |   | Transporter taking Oil    | or Gas: . @ulf Ref                    | fining Do., Ment                  | ern live line 1 |
| proved  | marks: <b>T</b> | realed fo              | ras tion                                | v/1000 gellons MCA.       |                                       |                                   |                 |
| proved  |                 | ······                 |   |                           |                                       |                                   |                 |
| OIL CONSERVATION COMMISSION   |                 |                        |   |                           |                                       |                                   |                 |
| OIL CONSERVATION COMMISSION   | proved          |                        |   | , 19                      | <u></u>                               | all Oil Company                   |                 |
| le  |                 |                        |   |                           |                                       | (Company or Operator)             |                 |
| Send Communications regarding well to:<br>Name  | OIL             |                        | ATION CO                                |                           | By:                                   | , ≌ <b>⊕♥111</b> (<br>(Signature) | B. Nevill       |
| Send Communications regarding well to:<br>Name  |                 | $\leq \not \downarrow$ | LIL                                     | chir                      | Title 31                              | Vision Imlaited                   | tion Snotneer   |
| NameNAMAEAAMAENAMAEAAMAEAAMAE   |                 |                        | / Gro                                   |                           |                                       |                                   |                 |
| BOX 1957. Nobbe. New Marten   | e               |                        | ••••••••••••••••••••••••••••••••••••••• |                           | Nameh                                 | ell 011 Company                   |                 |
|   |                 |                        |   |                           | A datasan 30                          | x 1957. Nobbe                     | av Netten       |

(Form C-104) (Revised 7/1/52)

New Well