

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>30-025-01937</b>	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name  Kemnitz Wolfcamp Unit	
8. Well No.  13	
9. Pool name or Wildcat Kemnitz Lower Wolfcamp	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator FINA OIL & CHEMICAL COMPANY	
3. Address of Operator P.O. Box 2990, Midland, TX 79702-2990	
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>29</u> Township <u>16S</u> Range <u>34E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Set CIBP @ +/- 10,800' in 5½", 17# csg & below Wolfcamp Perfs 10,632-10,740' & above open hole interval from 10,863-11,550'.
- Set CIBP @ +/- 10,600' w/35' cmt plug on top of CIBP, above the Wolfcamp Perfs.
- Determine freepoint of 5½" csg & recover pipe.

If pipe is pulled:

- Set 100' cmt plug across cut csg, 50' above & 50' below pipe.
- Set 100' cmt plug across 8-5/8" csg shoe, 50' above & 50' below.
- Set 100' cmt plug at surface.

If pipe is not pulled:

- Set 100' cmt plug @ +/- 7000' & 100' cmt plug @ surface.
- Cut csg off 3' below ground level & weld steel cap on 13-3/8" csg.
- Erect permanent marker.
- Restore location.

Note: Hole to be filled w/9.5# mud in all spaces not filled w/cmt.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Neva Herndon TITLE Petrotechnical Associate DATE 02/08/91  
(915)  
TYPE OR PRINT NAME Neva Herndon TELEPHONE NO. 688-0608

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: