

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Encl. Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Kemnitz Wolfcamp Unit
8. Well No. 13
9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator FINA OIL & CHEMICAL COMPANY
3. Address of Operator Box 2990, Midland, TX 79702-2990
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>29</u> Township <u>16S</u> Range <u>34E</u> NMPM <u>Lea</u> County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Squeeze perfs to 10740, drill & clean-out to TD 11500 & acidize OH. <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POOH w/rod string & pump.ND tree, NU BOP's, Pooh w/2600' 2-7/8" N-80 tbg & 8150' 2-3/8" N-80 tbg & SN, lay down tbg. MI racks & 12,000' 2-7/8" N-80 WS + drill collars. Load hole w/LSW, clean w/bit & scraper to PBSD 10,818', then POOH. GIH w/5 1/2" cmt. ret. on WS to ±10,650'.

MIRU cmt co., prep. to cmt sqz perfs 10,682-10,740'. Establish inj. into perfs w/LSW. Sqz. perfs @ 10682-698, 10705-720 & 10730-740 w/100 sx Cl.H w/.5% Halad 22A followed by 100 sx Cl.H w/10% salt. Hold 500 psi on csg & obtain sqz press. of 1000#. Sting out of retainer & dump 10' cmt on top of retainer. Rev. cmt out of WS, WOC, POOH w/WS.

RU Rev. Unit. GIH w/10 drill collars & bit. Drill out cmt ret, & cmt to PBSD 10818'. Close in backside, press. up & test sqz. perfs to 500 psi. If no test, repeat sqz. Drill out to end of csg @ 10863'. Clean OH interval to ±11500' circ. out 10.8# mud. POOH w/bit & DC's.

MIRU WL unit. GIH w/OH Cal. Gauge OH interval from 10863-11500' to assure workability of inflatable pkr. POOH w/Cal. RDMO WL Unit. GIH w/Watson TAM-J Infl.pkr on 2-7/8' WS. MIRU acid (See attached page for continuation of proposed operations)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Neva Herndon TITLE Petrotechnical Associate DATE 12-31-90

TYPE OR PRINT NAME Neva Herndon TELEPHONE NO. 915 688-0608

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

2011-11-18

JAN 1 1994

DEC 22 1993

C-103

Kemnitz Wolfcamp Unit Well No. 13

Proposed Operations (Continued)

co. Spot 240 gal. 15% NEFE across OH interval 11240-11500'. Let stand 1 hr.
Set inflatable pkr @ ±11240'. Stimulate OH interval as follows:

Pump 5000 gal. 15% NEFE

Pump 1000# RS in gelled brine @ 2#/gal.

Pump 5000 gal. 15% NEFE

Pump 1000# RS in gelled brine @ 2#/gal.

Pump 5000 gal. 15% NEFE

Flush w/71 bbl. LSW

Max rate = 4 BPM; Max press. = 3000 psi w/500 psi on csg.

Swab back load water & spent acid. Monitor feed in.

Release pkr, POOH w/pkr & WS. GIH w/tbg anchor @ SN on 2-7/8" & 2-3/8" mixed
tbg string. Set tbg anchor @ ±10600 w/SN @ ±10900.

ND BOP's, NU tree. GIH w/2" & 1-1/4" rod pump, 2925' 5/8", 2700' 3/4",
2625' 7/8" @ 2650' 1" Cl. D rods. Hang off rods. Assemble horsehead.

RDMO rig & equipment. Put well on pump & test.

RECEIVED

JAN 1 0 1991

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