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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

# WELL RECORD

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Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES LOCATE WELL CORRECTLY

TENESSEE GAS TRANSMISSION CO	NPANT	State Vestern "A"	••••
(Company or Operator)		•	
Well No		, T. <b>-16-5</b> , R. <b>-34-5</b>	, NMPM.
Kemnits Wolfcamp			
Well is			
		19.1 3 <b>9.97</b>	
of Section			
Drilling Commenced.	, 19	Completed	, 19. <b></b>
Name of Drilling Contractor	Gee Oil Industries, In	<b>C</b>	
	-		
Address. Oklabona City, Okl			*******************************
Elevation above sea level at Top of Tubing Head.	4118	The information given is to be kept	confidential until

# OIL SANDS OR ZONES

No. 1. from	5560	5670	No. 4, fromto
No. 2, from	10,682	10,740	No. 5, fromto
No. 3, from		<b>to</b>	No. 6, fromto

# IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1	1,	from	to	fcet.	
No. 2	2,	from	to	feet.	
No. 3	3,	from	<b>to</b>	fcet.	
No. 4	4,	from	to	feet.	

#### CASING RECORD

SIZE	WEIGHT PEB FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	484	Nev	329	TP Quide			
8 5/8	24 6 324	New	4555	Float			
54"	174	Nev	10872	Baker Gu	de		
		· · · · · · · · · · · · · · · · · · ·					

# MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACES OF CEMENT	METROD USED	MUD Gravity	AMOUNT OF MUD USED
17+"	13 3/8	343	400	Pump & Plug		
11"	8 5/8	4568	1800 P	no & Plug		
7 7/8"	<b>9</b> 1"	10003	300	Pump & Flug		·
					1	

# **RECORD OF PRODUCTION AND STIMULATION**

\_\_\_\_\_

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

\_\_\_\_\_\_

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Result of Production Stimulation

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.....Depth Cleaned Out.....

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### DOORD OF DRILL-STEM AND SPECIAL T

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto TOOLS USED Rotary tools were used from \_\_\_\_\_\_ feet to \_\_\_\_\_\_ feet, and from \_\_\_\_\_\_ feet to \_\_\_\_\_\_ feet. PRODUCTION Put to Producing. Pobruary 4, 1958 OIL WELL: The production during the first 24 hours was \_\_\_\_\_\_barrels of liquid of which \_\_\_\_\_\_% was was oil; .....% was emulsion; .....% water; and .....% was sediment. A.P.I. GAS WELL: The production during the first 24 hours was......barrels of liquid Hydrocarbon. Shut in Pressure.....lbs. Length of Time Shut in..... PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico Northwestern New Maria

					TOTALWODDELL NEW DIGTICO
Т.	Anhy	Т.	Devonian	т.	Ojo Alamo
Т.	Salt	T.	Silurian	Т.	Kirtland-Fruitland
B.	Salt	Т.	Montoya	Т.	Farmington
Т.	Yates	Т.	Simpson	Т.	Pictured Cliffs
Т.	7 Rivers	Т.	McKee	Т.	Menefee
			Ellenburger		
T.	Grayburg	Т.	Gr. Wash	Т.	Mancos
T.	San Andres. 4530 Cloricta 7985	Т.	Granite	Т.	Dakota
Т.	Glorieta 7907	Т.		T.	Morrison
1.		Т.	***********	Т.	Penn
Τ.	Tubbs.	Т.		Т.	
Т.	Abo	Т.		T.	
	FXX Wolfeenp 10, 301				
T.	XXX C1800 10,935	Т.		т.	

## FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	345	345	Sand & Red Bed				
<b>3</b> 45	1995	1691	Red Bed & Shell				
500	2654	858	Asky & Salt				
	4412 4475	1558	Aniny & Gyp				
12	1.006	63 90	Aniny & Line Aniny & Cyp				
225	4.48	ott	Line				
Ś	554A	933 86	Sandy Line				
158 44	5579	35	Lime				
573	5720 10544	35 141	Sandy Line				
120 AA	10544	<b>486</b>	Line				
<b>94</b>	10617	73	Line & Shale				
617	10780	1 <b>1</b>	Line				
	1078	- <b>-</b>	Line & Chert				
	ACCOUNT OF	25	Line Idam & Maash	4			
909 144	10008	97 92	Lime & Chert Chert				
166 166	10913	20	Line & Chert			1	
13	ILAT	25 594	Line & Shale				
31	11451	14	Line				
12	11/97	46	Shale				
97	11999	62	Line à Shale				
			•				
	1. A. A.						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 24, 1958 Address P. O. Box 2544, Robbs, New Mexico Gas Transmission Co. Company or Operate Position or Title. District Production Superintendent Ð. P. D