

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico 2/6/58
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tennessee Gas Transmission Company, State Western "A", Well No. 2, in NE 1/4, NE 1/4,
(Company or Operator) (Lease)

A, Sec. 29, T. 16-S, R. 34-E, NMPM., Kemnitz Wolfcamp Pool
Unit Letter

Lea County. Date Spudded 11/14/57 Date Drilling Completed 1/28/58

Please indicate location:

D	C	B	A X
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 4118' Total Depth 11,559' RDB PBD 10,818'

Top Oil/Gas Pay 10,682 Name of Prod. Form. Wolfcamp

PRODUCING INTERVAL -

Perforations 10,682-698, 10705-720, 10,730-740

Open Hole Depth 10,883 Depth Casing Shoe 10,600

OIL WELL TEST -

Natural Prod. Test: 90 bbls. oil, 0 bbls water in 3 hrs, 0 min. Choke Size 27/64"

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): *141 bbls. oil, 0 bbls water in 10 hrs, 0 min. Choke Size 15/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals regular, 4500 gals. retarded acid.

Casing Tubing Date first new Press. Pkr. Press. 660 oil run to tanks 2/4/58

Oil Transporter Gulf Refining Company

Gas Transporter

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8	329	400
8 5/8	4555	1800
5 1/2	10872	300
2 3/8	10589	

Remarks: *Calculated 24 hour potential 338 barrels in 24 hours.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19. _____ Tennessee Gas Transmission Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: E. J. Fischer Title: District Production Superintendent

Title: _____

By: D. P. Dampf
(Signature)

Send Communications regarding well to:

Name: Tennessee Gas Transmission Company

Address: Box 2544, Hobbs, New Mexico