NEW EXICO OIL CONSERVATION COMMENSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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			Hobbs, New Mexico 2/6/58 (Date)
HI	PERV RE	OUESTIN	NG AN ALLOWABLE FOR A WELL KNOWN AS:
		-	ompany, State Western "A", Well No. 2 , in NE 1/4 NE 1/4
(Com	pany or Ope	rator)	(Lesse)
A Unit Lette	, Sec	29	, T16-S., R34-E., NMPM., Kemnitz Wolfcamp. Poo
•			County Date Spudded 11/14/57 Date Drilling Completed 1/28/58
			Elevation 4118' Total Depth 11,559' RDB PBTD 10,818'
Please	indicate lo	cation:	Top Oil/Gas Pay 10,682 Name of Prod. Form. Wolfcamp
DC	В	A	PRODUCING INTERVAL -
		X	
E F	G.	H	Perforations 10,682-698, 10705-720, 10,730-740 Depth Depth Depth Depth Open Hole Casing Shoe 10,883 Tubing 10,600
LK	J	I I	OIL WELL TEST -
<u>م</u> ۲			Choke Natural Prod. Test: 90 bbls.oil, 0 bbls water in 3 hrs, 0 min. Size
			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M N	0	P	load oil used): <u>*141</u> bbls.oil, <u>O</u> bbls water in <u>10</u> hrs, <u>O</u> min. Size_15/
			GAS WELL TEST -
			Natural Prod. Test: MCF/Day: Hours flowed Choke Size
	and Care	ting Record	Natural Prod. Test:MCF/Day; Hours flowedChoke Size
•	ng and Cener		d Method of Testing (pitot, back pressure, etc.):
bing "Casi Sir	ng and Cemer Feet	nting Recor Sax	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
Size			d Method of Testing (pitot, back pressure, etc.):
Sir 13 3/8	Frr1 329	Sax 400	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
Size	Feet	Sax	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment:MCF/Day; Hours flowed Choke SizeMethod of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and eand): 500 gals regular. 4500 gals, retarded acid.
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Size 13 3/8 8 5/8 5 ¹ / ₂	Frei 329 4555 10872	Sax 400 1800	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment:MCF/Day; Hours flowed Choke SizeMethod of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
Sirr <u>13 3/8</u> <u>8 5/8</u> <u>5¹/₂</u>	Frei 329 4555 10872 10589	Sax 400 1800 300	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment:MCF/Day; Hours flowed Choke SizeMethod of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals regular, 4500 gals. retarded acid. Casing Tubing Date first new Press. Pkr. Press. 660 oil run to tanks 2/4/58 Cil Transporter Gulf Refining Company Gas Transporter
Sir 13 3/8 8 5/8 5 ¹ / ₂ 2 3/8	Frei 329 4555 10872 10589	Sax 400 1800 300	Method of Testing (pitot, back pressure, etc.):
Sir <u>13 3/8</u> <u>8 5/8</u> <u>5¹</u> <u>2 3/8</u>	Frei 329 4555 10872 10589	Sax 400 1800 300	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment:MCF/Day; Hours flowed Choke SizeMethod of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals regular, 4500 gals. retarded acid. Casing Tubing Date first new Press. Pkr. Press. 660 oil run to tanks 2/4/58 Cil Transporter Gulf Refining Company Gas Transporter
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Sir 13 3/8 8 5/8 5 ¹ /2 2 3/8 marks: I hereby	Free 329 4555 10872 10589 *Calc	Sax 400 1800 300 sulated 2 at the info	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment:MCF/Day; Hours flowed Choke SizeMethod of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals regular, 4500 gals. retarded acid. Casing Tubing Date first new Press. Pkr. Press. 660 oil run to tanks 2/4/58 Cil Transporter Gulf Refining Company Gas Transporter
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