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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-55

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1387

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name KEMNITZ WOLFCAMP UNIT
2. Name of Operator TENNECO OIL COMPANY	8. Farm or Lease Name KEMNITZ WOLFCAMP UNIT
3. Address of Operator 6800 Park Ten Blvd., Suite 200 North, San Antonio, Texas 78213	9. Well No. 25
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>16S</u> RANGE <u>34E</u> N.M.P.M.	10. Field and Pool, or Wildcat KEMNITZ LOWER WOLFCAMP
15. Elevation (Show whether DF, RT, GR, etc.)	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>PERFORATE & ACIDIZE</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Date Work Performed 11/14/79 to 12/04/79

Perforated Wolfcamp 10656-62, 10668-69. Attempted to treat two times w/acid and had retrievable bridge plug failure. The acid was then absorbed by the perfs from 10713-19, 10736-42, 10764-70 and 10783-93. The first acid was 500 gal 7 1/2% acetic acid. The second acid was 750 gal Mod 202 acid. Unable to swab any acid back. Swabbed 14 BLW; 196 BLW and 30 bbl acid to recover. Set production packer at 10640; standing valve at 10638; gas lift valve #1 at 10607; and gas lift valve #2 at 9602. Returned to Production 12/06/79

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>F.R. Bell</u>	TITLE <u>STAFF PRODUCTION ANALYST</u>	DATE <u>12/6/79</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>[Signature]</u>	DATE <u>DEC 14 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		