



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Tennessee Gas Transmission Company
(Company or Operator)

State Western "A"
(Lease)

Well No. 3, in SW 1/4 of NE 1/4, of Sec. 29, T-16-S, R-34-E, NMPM.

Kennitz Wolfcamp

Pool,

Lea

County.

Well is 1980 feet from North line and 1980 feet from East line

of Section 29. If State Land the Oil and Gas Lease No. is E-1387

Drilling Commenced May 12, 1958 Drilling was Completed June 30, 1958

Name of Drilling Contractor Kerr-McGee Oil Industries, Inc.

Address Kerr-McGee Building, Oklahoma City, Oklahoma

Elevation above sea level at Top of Tubing Head 4116 The information given is to be kept confidential until , 19

OIL SANDS OR ZONES

No. 1, from 10,690' to 10,704' No. 4, from 10,752' to 10,770'

No. 2, from 10,712' to 10,722' No. 5, from 10,783' to 10,793'

No. 3, from 10,731' to 10,742' No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	29.3, 48, 54.5	& 61 New	352	TP Guide			
8 5/8"	32 & 24	New	4577	Float			
5 1/2"	17	New	10887	HOWCO Guide		10,783-793; 10,752-770; 10,731-742; 10,712-722; 10,690-704, w/4 jets per foot.	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	368	350	Pump & Plug		
11	8 5/8	4573	2200	Pump & Plug		
7 7/8	5 1/2	10878	300	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized all perforations w/6500 gals retarded acid in 4 stages.

Result of Production Stimulation F/172 BO in 12 hrs on 18/64" choke.

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 10,879 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing..... July 3, 1958

OIL WELL: The production during the first 24 hours was.....344.....barrels of liquid of which.....99.8.....% was
was oil;% was emulsion;% water; and......2.....% was sediment. A.P.I.
Gravity.....40.3.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	1544'	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....		T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....		T. Montoya.....	T. Farmington.....
T. Yates.....	2751'	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....	3701'	T. Ellenburger.....	T. Point Lookout.....
T. Panrose	3999'	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	4520'	T. Granite.....	T. Dakota.....
T. Glorieta.....	5976'	T.	T. Morrison.....
T. Black Clearfork.....	6588'	T.	T. Penn.....
T. Tubbs.....	7213'	T.	T.
T. Abo.....	7970'	T.	T.
T. Wolfcamp	9693'	T.	T.
T. Wolfcamp	10,285'	T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1390	1390	Redbed				
1390	1628	238	Redbed & Anhydrite				
1628	2667	1039	Redbed				
2667	2835	168	Redbed & Salt				
2835	3042	207	Salt & Anhydrite				
3042	3255	213	Anhydrite				
3255	3366	111	Gyp & Anhydrite				
3366	3561	195	Anhydrite				
3561	3609	48	Anhydrite & Gyp				
3609	3758	149	Anhydrite				
3758	4203	445	Anhydrite & Gyp				
4203	4472	269	Gyp & Anhydrite & Lime				
4472	4484	12	Sand				
4484	4533	49	Anhydrite & Lime				
4533	10005	5472	Lime				
10005	10020	15	Sandy Lime				
10020	10258	238	Lime				
10258	10337	79	Sandy Lime				
10337	10835	498	Lime				
10835	10842	7	Lime & Shale				
10842	10863	21	Lime				
10863	10879	16	Lime & Chert				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 17, 1958

(Date)

Company or Operator. Tennessee Gas Transmission Co.
ORIGINAL SIGNED BY _____

Address.....**Box 307, Hobbs, New Mexico**

Name.....D. P. DAMPF.....

Name..... **D. P. DAMPF** **D. P. Dampf**

Position or Title... **District Production Superintendent**