

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico  
(Place)

7/7/58  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tennessee Gas Transmission Co. State Western A Well No. 3, in SW 1/4 NE 1/4,  
(Company or Operator) (Lease)

G Sec. 29, T-16-S, R-34-E, NMPM., Kennitz Wolfcamp Pool  
Unit Letter

Lee County. Date Spudded 5/12/58 Date Drilling Completed 6/30/58

Please indicate location:

D	C	B	A
E	F	G K	H
L	K	J	I
M	N	O	P

Elevation 4121 Total Depth 10879 PBTD 10823

Top Oil/Gas Pay 10,690 Name of Prod. Form. Wolfcamp

## PRODUCING INTERVAL -

Perforations 10690-704, 10712-722, 10731-742, 10752-770, 10783-793

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 10878 Depth \_\_\_\_\_ Tubing 10601

## OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 172 bbls. oil, 0 bbls water in 12 hrs, 0 min. Choke Size 18/64

## GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals reg acid, 6500 gals retarded acid.

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. Packer Press. 550 oil run to tanks 7/3/58

Oil Transporter Gulf Refining Co.

Gas Transporter \_\_\_\_\_

Remarks: Calculated 24 hr potential F/344 BO, no water, 18/64" choke.

Tubing pressure 550, GOR 1138.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_

Tennessee Gas Transmission Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: D. P. DAMPF - D. P. Dampf  
(Signature)

By: \_\_\_\_\_

Title: District Production Superintendent  
Send Communications regarding well to:

Title \_\_\_\_\_

Name: Tennessee Gas Transmission Company

Address: Box 307, Hobbs, New Mexico