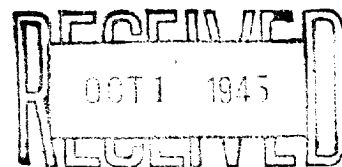


## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE

## MISCELLANEOUS NOTICES



Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified begins. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	<b>X</b>
NOTICE OF INTENTION TO DEEPEN WELL			

Midland, Texas, September 29, 1945

Place

Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

The Texas Company's State of New Mexico "AG" Well No. 1 in SW 1/4 NW 1/4  
Company or Operator Lease  
of Sec. 29, T. 16-S, R. 34-E, N. M. P. M., Wildcat Field,  
Lea County.

## FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Casing Program: 13-3/8" cemented at 211' with 150 sacks; 9-5/8" cemented at 1738' with 300 sacks; 7" cemented at 5523' with 100 sacks.

This well was drilled to total depth of 7520' without encountering any oil or gas pay. The hole was filled with heavy mud and 40 sacks of cement spotted in the 7" casing from 5497' to 5297', as reported on our Form C-105 dated 8-29-45. We now propose to salvage, plug and abandon this well as follows: Part and pull all 7" casing, attempting to pull same from 4500'. Spot cement plug of 30 sacks covering approximately 90', in top of parted 7" casing. Spot 30 sacks of cement at base of salt, from 2675' to 2600'. Spot 30 sacks of cement in bottom of 9-5/8" casing, from approximately 1770' to 1695'. Part and pull all possible 9-5/8" casing (approximately 600'). Spot 40 sacks of cement in bottom of 13-3/8" casing, from 235' to approximately 185'. Cement customary 4" pipe marker in top of the hole with 20 sacks, leaving all 13-3/8" casing cemented in the well. The hole will be filled with heavy mud between cement plugs, and all mud and cement plugs will be pumped in through tubing.

Approved OCT 1 1945, 19\_\_\_\_  
except as follows:

THE TEXAS COMPANY  
Company or Operator

By [Signature]Position District Superintendent

Send communications regarding well to

Name The Texas CompanyAddress Box 1270Midland, Texas

OIL CONSERVATION COMMISSION,

By [Signature]Title Oil & Gas Inspector

