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	Form C-103
	<b>Revised 3-55</b>
NEW MEXICO OIL CONS	ERVATION COMMISSION
(Submit to appropriate District Offi	REPORTS ON WELLS M 3:13
(Submit to appropriate District Off	ce as per commission Rule 1100)
· · · · · · · · · · · · · · · · · · ·	on Company - P. O. Box 1031 Midland, Texas
bA)	dress)
LEASE State A. A. Kemnitz A WELL NO.	1 UNIT A S 30 T 16-S R 34-E
DATE WORK PERFORMED <u>12/3/56</u>	POOL Wildcat
This is a Report of: (Check appropriate	block) Results of Test of Casing Shut-on
Beginning Drilling Operations	Remedial Work
Plugging	Other
Detailed account of work done, nature an	nd quantity of materials used and results obtain
Casing set at 11,535' as follows:	
at 8518'.	The production casing w/5 <sup>1</sup> / <sub>2</sub> " Weatherford Float Llar; 8336.6' of $5^{1}/_{2}$ ", 17#, N-80, LT&C production 0, LT&C production casing. Cemented w/700 sx. mperature survey showed cement behind $5^{1}/_{2}$ " casing
at 8518'.	aperature survey showed cement behind $5\frac{1}{2}$ casing
at 8518". FILL IN BELOW FOR REMEDIAL WORK	nperature survey showed cement behind 52 casing
at 8518'. FILL IN BELOW FOR REMEDIAL WORF Original Well Data:	aperature survey showed cement behind 52" casing
at 8518. FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev TD PBD	AREPORTS <u>ONLY</u> Prod. IntCompl Date
at 8518'. FILL IN BELOW FOR REMEDIAL WORF Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth (	A REPORTS ONLY Prod. IntCompl Date Oil String DiaOil String Depth
at 8518'. FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Thng. Dia Thng Depth C Perf Interval (s)	aperature survey showed cement behind 52" casing         K REPORTS ONLY         Prod. Int.       Compl Date         Oil String Dia       Oil String Depth
at 8518. FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Thng. Dia Thng Depth C Perf Interval (s)	Apperature survey showed cement behind 52" casing         K REPORTS ONLY         Prod. Int.       Compl Date         Oil String Dia       Oil String Depth
at 8518'. FILL IN BELOW FOR REMEDIAL WORF Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth C Perf Interval (s) Open Hole Interval Produce	aperature survey showed cement behind 5½" casing         K REPORTS ONLY         Prod. Int.       Compl Date         Oil String Dia       Oil String Depth
at 8518'.         FILL IN BELOW FOR REMEDIAL WORF         Original Well Data:         DF Elev.       TD         PBD         Tbng. Dia       Tbng Depth         Perf Interval (s)         Open Hole Interval       Produce         RESULTS OF WORKOVER:	Apperature survey showed cement behind 52 <sup>±</sup> casing     Casing Concerns     Compl Date     Oil String Dia     Oil String Dia
at 8518'.         FILL IN BELOW FOR REMEDIAL WORF         Original Well Data:         DF Elev.       TD         PBD         Tbng. Dia       Tbng Depth         Perf Interval (s)         Open Hole Interval       Produce         RESULTS OF WORKOVER:         Date of Test	A REPORTS ONLY   Prod. Int.   Compl Date   Oil String Dia   Oil String Dia   Construction (s)
at 8518'. FILL IN BELOW FOR REMEDIAL WORF Original Well Data: DF Elev TD PBD Tbng. Dia Tbng Depth Perf Interval (s) Open Hole Interval Produce RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day	Apperature survey showed cement behind 52 <sup>±</sup> casing     Casing Concerns     Compl Date     Oil String Dia     Oil String Dia
at 8518'. FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth O Perf Interval (s) Open Hole Interval Produce RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day	A REPORTS ONLY   Prod. Int.   Compl Date   Oil String Dia   Oil String Dia   Construction (s)
at 8518'.         FILL IN BELOW FOR REMEDIAL WORF         Original Well Data:         DF Elev.       TD         PBD         Tbng. Dia       Tbng Depth         Open Hole Interval (s)         Open Hole Interval       Productor         RESULTS OF WORKOVER:         Date of Test         Oil Production, bbls. per day         Gas Production, Mcf per day         Water Production, bbls. per day	Apperature survey showed cement behind 52 <sup>±</sup> casing     Casing Concerns     Compl Date     Oil String Dia     Oil String Dia
at 8518.         FILL IN BELOW FOR REMEDIAL WORF         Original Well Data:         DF Elev.       TD         PBD         Tbng. Dia       Tbng Depth         Perf Interval (s)         Open Hole Interval       Product         RESULTS OF WORKOVER:         Date of Test         Oil Production, bbls. per day         Gas Production, Mcf per day         Water Production, bbls. per day         Gas Oil Ratio, cu. ft. per bbl.	Apperature survey showed cement behind 52 <sup>±</sup> casing     Casing Concerns     Compl Date     Oil String Dia     Oil String Dia
at 8518'.         FILL IN BELOW FOR REMEDIAL WORF         Original Well Data:         DF Elev.       TD         PBD         Tbng. Dia       Tbng Depth         Perf Interval (s)         Open Hole Interval       Product         RESULTS OF WORKOVER:         Date of Test         Oil Production, bbls. per day         Gas Production, Mcf per day         Water Production, bbls. per day         Gas Oil Ratio, cu. ft. per bbl.         Gas Well Potential, Mcf per day	Apperature survey showed cement behind 52" casing   CREPORTS ONLY   Prod. Int.   Compl Date   Oil String Dia   Oil String Dia   Cong Formation (s)
at 8518. FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth C Perf Interval (s)	REPORTS ONLY   Prod. Int.   Compl Date   Oil String Dia   Oil String Depth     cing Formation (s)     BEFORE     AFTER
at 8518.         FILL IN BELOW FOR REMEDIAL WORF         Original Well Data:         DF Elev.       TD         PBD         Tbng. Dia       Tbng Depth         Perf Interval (s)         Open Hole Interval       Product         RESULTS OF WORKOVER:         Date of Test         Oil Production, bbls. per day         Gas Production, Mcf per day         Water Production, bbls. per day         Gas Oil Ratio, cu. ft. per bbl.         Gas Well Potential, Mcf per day	REPORTS ONLY   Prod. Int.   Compl Date   Oil String Dia   Oil String Depth   cing Formation (s)   BEFORE   AFTER
at 8518'.         FILL IN BELOW FOR REMEDIAL WORK         Original Well Data:         DF Elev.       TD         PBD         Tbng. Dia       Tbng Depth         Perf Interval (s)         Open Hole Interval       Product         RESULTS OF WORKOVER:         Date of Test         Oil Production, bbls. per day         Gas Production, Mcf per day         Water Production, bbls. per day         Gas Well Potential, Mcf per day         Witnessed by	REPORTS ONLY   Prod. Int.   Compl Date   Oil String Dia   Oil String Depth     cing Formation (s)     BEFORE     AFTER

E. Fischer	Name	all and de
Engines District	Position	Operations Assistant
		Tennessee Gas Transmission Co.

Title –

Date \_\_\_\_\_