

HOBBS OFFICE OCC

Form C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS : 45

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Tennessee Gas Transmission Company Box 1031, Midland, Texas
(Address)LEASE State A.A. Kemintz A-1 WELL NO. 1 UNIT A S 30 T 16-S R 34-EDATE WORK PERFORMED _____ POOL WildcatThis is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off☒ Beginning Drilling Operations☐ Remedial Work☐ Plugging☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

This well was spudded at 7:00 A.M., 9-8-56.

13 3/8", 148#, H-10, ST&C casing was set at 347' and cemented with 400 sacks, 50/50 Posmix, 2% gel, 25 sacks was circulated. Plug was down at 2:45 A.M. 9-9-56. Casing was tested with 600 psi for 30 minutes and held OK. Drilling resumed after WOC 24 hours.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name C. M. LuedyName J. P. SchmalzTitle Oil Field EngineerPosition Dist. Supt.Date October 1, 1956Company Tennessee Gas Transmission Co.