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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM-83015	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name Kemnitz Wolfcamp Unit
2. Name of Operator Tenneco Oil Company		8. Farm or Lease Name
3. Address of Operator 1860 Lincoln St., Suite 1200, Denver, Colorado 80203		9. Well No. 17
4. Location of Well UNIT LETTER C 1980 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE, SECTION 30 TOWNSHIP 16S RANGE 34E NMPM.		10. Field and Pool, or Wildcat Kemnitz Lower Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 4146		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Shut In

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Status of Well: Shut-In

Approximate Date that Temp. Aband. Commenced: April, 1973

Reason for Temp. Aband.: Upper structural producing well gased out as the gas/oil contact moved down structure.

Future Plans for Well: This well will be used during blowdown of the secondary gas injected

Approximate Date of Future W.O. or Plugging:
1 - 2 years

Expires 12-1-76

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. D. Myers TITLE Div. Production Manager DATE 11-10-75

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: