

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Tennessee Gas Transmission Company
(Company or Operator)

State A. A. Kennits "A"
(Lease)

Well No. 2, in NE 1/4 of NW 1/4, of Sec 30, T. 16-S, R. 34-E, NMPM.
Kennits-Wolfcamp Pool, Lea County.
Well is 660 feet from North line and 1980 feet from West line of Section 30. If State Land the Oil and Gas Lease No. is E-992.
Drilling Commenced April 6, 1957. Drilling was Completed June 15, 1957.
Name of Drilling Contractor Laughlin-Porter Drilling Co.
Address Petroleum Life Bldg., Midland, Texas
Elevation above sea level at Top of Tubing Head 4131. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

Slight
No. 1, from 10190 to 10210 No. 4, from _____ to _____
No. 2, from 10689 to 10770 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48	New	333	Guide			
8-5/8	32	New	4543	Float			
5-1/2	17 & 20	New	10890	Float		10689 - 10770	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	350	475	Pump & Plug	8.3	
11	8-5/8	4558	1725	Pump & Plug	11.4	
7-7/8	5-1/2	10910	215	Pump & Plug	9.2	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized with 500 Gal. Mnd acid, 420 Gal. into formation. Swabbed well three times.

Result of Production Stimulation Well kicked off and flowed.

Depth Cleaned Out _____

ORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from -0- feet to 11099 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing June 15, 19 57

OIL WELL: The production during the first 24 hours was 393.6 (Calculated) barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 39.9

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1502		T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	2774		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	3656		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres	4492		T. Granite		T. Dakota
T. Glorieta	5945		T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs	7162		T.		T.
T. Abo	7931		T.		T.
T. Penn	10882		T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1505	1505	Redbed	9890	9950	60	Lime & Sand
1505	1550	45	Anhy.	9950	10092	142	Lime
1550	2410	860	Anhy & Shale	10092	10137	45	Lime & Sand
2410	2691	281	Anhy, Salt & Shale	10137	10254	117	Lime
2691	2833	142	Anhy, Shale & Salt St.	10254	10457	203	Lime & Shale
2833	2968	135	Anhy & Shale	10457	10475	18	Lime & Chert
2968	3022	54	Anhy & Gyp	10475	10493	18	Lime
3022	3084	62	Anhy, Salt & Gyp	10493	10669	176	Lime & Shale
3084	4527	1443	Anhy & Gyp	10669	10700	31	Lime
4527	4560	33	Anhy & Lime	10700	10769	69	Lime & Shale
4560	5292	732	Lime	10769	10793	24	Lime
5292	5382	90	Lime & Sand	10793	10898	105	Lime & Chert - 10842 FETD
5382	6109	727	Lime	10898	10933	35	Lime
6109	6196	287	Lime & Shale	10933	10998	65	Shale & Lime
6196	6930	734	Lime	10998	11002	4	Dole & Chert
6930	6980	50	Sdy Lime	11002	11098	96	Lime & Shale - TD
6980	7563	583	Lime				
7563	7604	41	Lime & Shale				
7604	8043	439	Lime				
8043	8114	71	Lime & Shale				
8114	8204	90	Lime & Shale Strks				
8204	8244	40	Lime & Shale				
8244	8696	452	Lime				
8696	8738	42	Lime & Shale				
8738	9890	1152	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 26, 1957 (Date)

Company or Operator Tennessee Gas Transmission Co. Address 203 N. Linam St., Hobbs, N.M.
Name D. P. Dampf Position or Title District Production Superintendent