

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Tennessee Gas Transmission Company
(Company or Operator)

State A. A. Bennett, "A"
(Lose)

Well No. 3, in SW $\frac{1}{4}$ of 15 $\frac{1}{4}$, of Sec. 30, T. 16-S, R. 34-E, NMPM.

Round 1 to 4: 1 Game

Pool.



..County.

Well is 1900 feet from North line and 1900 feet from East line

of Section 30..... If State Land the Oil and Gas Lease No. is 1-772

Drilling Commenced April 3, 1957 Drilling was Completed June 7, 1957

Name of Drilling Contractor Kerr McGee Oil Industries

Address Kerr McGee Bldg., Oklahoma City, Oklahoma

Elevation above sea level at Top of Tubing Head..... 435..... The information given is to be kept confidential until
....., 19.....

No. 1, from 10790	to 10814	No. 4, from.....	to.....
5116 11525	to 11545	No. 5, from.....	to.....
No. 2, from.....	to.....	No. 6, from.....	to.....
No. 3, from.....	to.....		

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-2/8"	18	New	336	Outside			
8-2/8"	38	New	454	Float			
5-2/8"	17 & 20	New	10965	Float		10790-10804	

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	350	150	Pump & Plug	8.35	
12	8-5/8	1519	2300	Pump & Plug	11.1	
7-9/8	5-1/2	10960	460	Pump & Plug	10.2	

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized with 500 gal. mud acid, squeezing 10 Hds. into formation. Sumbed well after waiting on acid one hour.

Result of Production Stimulation.....Well kicked off and flowed.

Depth Cleaned Out.....

ORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 11566 feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing June 11, 1957
 OIL WELL: The production during the first 24 hours was 144 (Calculated) barrels of liquid of which 200 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 39.9
 GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
 Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Table with 3 columns: Formation Name, Southeastern New Mexico, and Northwestern New Mexico. Rows include T. Anhy, T. Salt, B. Salt, T. Yates, T. 7 Rivers, T. Queen, T. Grayburg, T. San Andres, T. Glorieta, T. Drinkard, T. Tubbs, T. Abb, T. Penn, T. Miss, T. Devonian, T. Silurian, T. Montoya, T. Simpson, T. McKee, T. Ellenburger, T. Gr. Wash, T. Granite, T. Ojo Alamo, T. Kirtland-Fruitland, T. Farmington, T. Pictured Cliffs, T. Menefee, T. Point Lookout, T. Mancos, T. Dakota, T. Morrison, T. Penn.

FORMATION RECORD

Table with 8 columns: From, To, Thickness in Feet, Formation, From, To, Thickness in Feet, Formation. Contains detailed well log data with depth intervals and formation descriptions like Redbeds, Anhy. & Salt, Anhy., Salt & Gyp, etc.

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 26, 1957
 Company or Operator Tennessee Gas Transmission Co. Address 203 N. Linum St., Hobbs, New Mexico
 Name D. P. Dwyer Position or Title District Production Superintendent