

Submit 3 copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd, Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL APT. NO.
30-025-01944 <b>01943</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E9538
7. Lease Name or Unit Agreement Name Kemnitz Wolfcamp Unit
8. Well No. 23
9. Pool name or Wildcat Kemnitz Lower Wolfcamp

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of well <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Fina Oil and Chemical Company	
3. Address of Operator P.O. Box 10887, Midland, Tx 79702	
4. Well Location Unit Letter <u>E</u> : <u>660</u> Feet From The <u>West</u> Line and <u>1980</u> Feet From The <u>North</u> Line, Section <u>30</u> Township <u>16S</u> Range <u>34E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4141' GR	

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

Well was plugged and abandoned as follows:

1) RIH w/ 5-1/2" CIBP; set @ 10,720'; dump bail 5 sx cmt on top; load hole w/ 270 bbls mud. 2) RIH w/ 2nd CIBP, and set @ 7,620'; dump bail 5 sx cmt on plug; 3) RIH w/ CBL; determined csg to be free @ 6300'; 4) RIH w/ jet cutter; cut 5-1/2" csg @ 6304'; Could not pull; 5) Recut csg at 5855'; 6) PU tbg and spot 60 sx cmt from 6354-6254'; WOC 3 hrs, TIH w/ tbg and tag cmt @ 6129'; respot 50 sx cmt; 7) WOC until next day; 8) RIH w/ tbg and tag cmt @ 5787'. 9) Pull tbg up to 4585' and spot 30 sx cmt; WOC 3 hrs; 10) TIH w/ tbg and tag plug @ 4469'; 11) PU to 1700' and spot 30 sx cmt; 12) PU to 385' and spot 30 sx; 13) POOH & spot 10 sx surface plug; 14) ND equipment. 15) Call in welder and backhoe; dug out cellar and cut off wellhead; 16) Install P&A marker on 4/28/94. 17) Dug out and cut off guy line anchors. Fill and level pit. 18) Prep for final inspection by NMOCD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jim Redfeam Title Sr. Staff Engineer

DATE 9/16/94

TYPE OR PRINT NAME Jim Redfeam

TELEPHONE NO. 915-688-0600

(This space for State Use)

**ORIGINAL SIGNED BY  
GARY WINK  
FIELD REP. II**

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

DATE MAR 29 1995

CONDITIONS OF APPROVAL IF ANY: