NUMBER O SANTA FI FILE U.S.G.S. LAND OFF TRANSPOR PRORATIO	DISTRIBUTION		NEW Manager MISCELL	ANEOU	S REP	ORTS ON V	ELLS		FORM C-103 (Rev 3-55)
		CORPORATION B	Y ITS	Addres	s	· · · · · · · · · · · · · · · · · · ·			
Lease			Well No. U	nit Letter		307, Hobbs Township	, Nev P	Range	
Kenmit Date Work	z Wolfcamp Uni Performed	Pool	23	E	30	16-8		34	-E
Januar	<u>y 15-23, 1962</u>		Wolfcamp			1.66	_		
] Plugg	-	ions Ca	A REPORT OF sing Test and C medial Work of materials use	Cement Job		Other (Expla	in):		
4. Ra i	Ges Lift Val	was and tostal		A 1					
		ves and tested		64 bbls	• 01]	per day.			
			Position Ass't. F		C.	mpany	Compa		
	уу	ton	Position Asst. F OW FOR REM	Oreman Edial Wo		mpany	. Сощрел	ny	
tnessed b	уу	ton FILL IN BEL	Position Asst. F OW FOR REM	orenan	Co I DRK REP NTA	ompany Cenneco 011 ORTS ONLY			
tnessed b F Elev.	y M. D. Whor TD	ton FILL IN BEL 10,893	Position Ass't. F OW FOR REM ORIGINAL	Oreman EDIAL WO WELL DA	Co I DRK REP NTA	Producing Interv 10710 - 10	val	Comp	letion Date 3-57
F Elev.	y N. D. Whor T D 152 heter	ton FILL IN BEL	Position Ass't. F OW FOR REM ORIGINAL PBTD 1084	Oreman EDIAL WO WELL DA 8 Oil String	Co I DRK REP NTA	Producing Interv 10710 - 10	val 822 Oil String	Comp 9-6 Depth	
F Elev.	py M. D. Whor T D 152 heter pterval(s)	ton FILL IN BEL 10,893 Tubing Depth 10647'	Position Ass't. F OW FOR REM ORIGINAL PBTD 1084	Oreman EDIAL WO WELL DA Oil String	Co J DRK REP TA Diameter 5 1/2ⁿ	Producing Interv 10710 - 10	val 822 Oil String	Comp 9-8	
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