

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

9/23/57

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tennessee Gas Transmission Co. - State A.A. Kammitz "A" Well No. 4, in SE 1/4 NW 1/4,

(Company or Operator)

(Lease)

E, Sec. 30

T -16-S

R -34-E

NMPM,

Kammitz Wolfcamp

Pool

Unit Letter

Lee

County Date Spudded

7/16/57

Date Drilling Completed

9/8/57

Please indicate location:

Elevation

4141

Total Depth

10,893'

PBTD

10,848'

Top Oil/Gas Pay

10,770'

Name of Prod. Form.

Wolfcamp

PRODUCING INTERVAL -

Perforations 10,770-776', 10,786-796', 10,808-822'

Open Hole

Depth

10,892'

Depth

10,689'

OIL WELL TEST -

Natural Prod. Test: 94 bbls. oil, 0 bbls water in 6 hrs, 0 min. Size 20/64"

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand):

Casing Tubing Date first new

Press. Press. oil run to tanks 9/18/57

Oil Transporter Gulf Oil Refining Company, Hobbs, New Mexico

Gas Transporter

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8"	331	500
8 5/8"	4538	1850
5 1/2"	10879	260
2 3/8"	10674	-

Remarks: Calculated 24 hr. potential 376 BO, no water.

Well completed and potentialled 9/18/57.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19.

Tennessee Gas Transmission Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: D. P. Dampf

(Signature)

By:

Title: District Production Superintendent

Send Communications regarding well to:

Title:

Name: Tennessee Gas Transmission Company

Address: 203 North Linam, Hobbs, New Mexico