Form C-103 (Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Plugging

COMPANY	TENNESSEE	GAS TRAI	SMISSION CO	MPANY,	203 No	rth	Line	m, Ho	bbs, Nev M	xico
			(Ac	ldress	)				<u></u>	,
LEASE Stat	e-A.A. Kemm	1tz "A"	WELL NO.	4	UNIT	E	S	30	T -16-S	R_34_E
DATE WOR	K PERFOR	RMED	7/30/57	<u>r</u>	POOL	, 	Kemz	its-W	olfcamp	
This is a R	eport of: (	Check a	ppropriate	block)	t	<b>K</b> R	esul	ts of	Test of Ca	sing Shut-off
Be	ginning Dr	illing O	perations		Г		.eme	dial V	Vork	

Detailed account of work done, nature and quantity of materials used and results obtained.

Other

Drilled 11" hole to 4555'. Ran 4538' 8 5/8" OD, 32# J-55, 32# H-40 and 24# J-55, Larkin Float Shoe, and set at 4553' with 1850 sx (1650 sx 50/50 Poznix 8% gel, 200 sx 50/50 Poznix 2% gel). Plug down @ 11:45 a.m., 7/30/57. Circulated approximately 125 sx. WOC 30 hrs. Pressure tested w/1100 psi for 30 minutes. Held OK.

FILL IN BELO	W FOR REM	IEDIAL WO	ORK REPORTS ON	LY	********					
Original Well I										
DF Elev	TD	PBD	Prod. Int.	Comp	Compl Date					
Tbng. Dia	Tbng Dep	th	Oil String Dia	Oil Stri	Oil String Depth					
Perf Interval (	s)									
Open Hole Interval Producing Formation (s)										
RESULTS OF V	WORKOVER:		· · · · · · · · · · · · · · · · · · ·	BEFORE	AFTER					
Date of Test										
Oil Production	, bbls. per d	lay								
Gas Production	n, Mcf per d	ay								
Water Producti	ion, bbls. pe	er day								
Gas-Oil Ratio,	cu. ft. per	bbl.								
Gas Well Poter	ntial, Mcf pe	r day								
Witnessed by										
				(Company)						
OIL CONSERVATION COMMISSION			above is true my knowledge Name	10070 100 - D. F. Denni						
Title	11	·····	Position Dist	triet Production	Superintendent					
Date			Company Ten	essee Gas Trans	mission Company					

## TENNESSEE GAS TRANSMISSION COMPANY

203 N. Linam Street Hobbs, New Mexico August 2, 1957

Mr. E. S. Walker Land Commissioner State Land Office Sante Fe, New Mexico

Dear Mr. Walker:

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With reference to our telephone conversation of this date, this is to advise that drilling operations will not begin on our State Western A No. 2 Well, located 660' FEL, 1980' FSL, Sec. 20, R-34-E, T-16-S, Lea County, until production has been established on our State Western A No. 1 Well, located 660' FSL, 1980' FEL, Sec. 20, R-34-E, T-16-S, Lea County.

Yours very truly,

Tennessee Gas Transmission Co.

Hudgeons - District Clerk

JH:jh cc: New Mexico Oil Conservation Commission - Hobbs 20\$ 1. liilian cuisea Dhaoi, Seu Ceulan Au, 166 2, 1977

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