

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Tennessee Gas Transmission Co., 203 N. Linam St., Hobbs, New Mexico  
(Address)

LEASE State A. A. Kennitz "A" WELL NO. 4 UNIT E S 30 T -16-S R -34-E

DATE WORK PERFORMED July 16 thru 18, 1957 POOL Kennitz-Wolfcamp

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☒ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Spudded 17-1/2" Hole 4PM 7-16-57. Drilled to 353'. Ran and cemented 331', 13-3/8" casing. with 400 sacks 50-50 poxmix regular plus 2% gel. Circ. 115 sacks. WOC 24 hours. Pressure tested to 200 psig & circulated to surface. Recemented with 100 sacks 50-50 poxmix regular 2% gel and 100 sacks 50-50 poxmix regular plus 2% Ca Cl. Circulated estimated 40 sacks. WOC 12 hours. Pressure tested with 600psig for 30 min. Held O.K.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name D. P. Dampf

Position District Production Superintendent

Company Tennessee Gas Transmission Company

Name \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_