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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

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DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2038

Santa Fe, New Mexico 87504-2088

icanicar III		Santa	re, New Mex	100 0120	4-2000					
ISTRICT III XXX Rio Brazos Rd., Aztec, NM 87410	REQUES	T FOF	R ALLOWABL SPORT OIL A	E AND A	AUTHORIZ	ZATION S				
	10	IUNN	SCUNI UIL	TIND IN	1 01 1/L U/	Well Al	l No.			
FINA OIL & CHEMICAL COMPANY					30 025					
ddress Box 2990, Midland, TX	79702-	-2990			er (Please expla					
eason(s) for Filing (Check proper box)	•	in Te	ansporter of:		er (Please expla	in)				
ew Well	Oil		ry Gas							
ecompletion \Box	Casinghead G									
hange in Operator	Campicad	<u> </u>	Oliceana 🗀		·····				.•	
change of operator give name d address of previous operator										
DESCRIPTION OF WELL A	ND LEASI	ell No. P	ool Name, Includin				(Lease Federal or Fee		ise No.	
Kemnitz Wolfcamp Unit	2	28	Kemnitz L	<u>ower Wo</u>	<u>lfcamp</u>	State	-cociai or rec			
ocation										
Unit Letter K	.:	1 <u>980</u> F	eet From TheWES	<u>t</u> Lin	e and198		et From The _	Sout	hLine	
Section 30 Township	165	F	tange 34	E , N	мрм,	Lea			County	
I. DESIGNATION OF TRANS	SPORTER	OF OIL	AND NATU	Addres (C	we address to w	hich annemed	copy of this fo	orm is to be se	nd)	
ame of Authorized Transporter of Oil				Address (Give address to which approved copy of this for Box 2436, Abilene, TX 79604-					•	
Pride Pipeline Company	- Trucks	<u> </u>	- D C C	ROX 54	ve address to w	hick consequed	comy of this f	orm is to be se	nt)	
lame of Authorized Transporter of Casing		سمح	or Dry Gas		enbrook.			,,,,, a, a, be 36	,	
GPM (Phillips 66 Natur		Crp	N D		endrook. By connected?	Udessa. When				
well produces oil or liquids, ve location of tanks.			Twp. Rge.	is gas actual		111100				
		29 <u> </u>	16 34				_=			
this production is commingled with that f V. COMPLETION DATA							Diva Dask	Same Res'v	Diff Res'v	
n :		Oil Well	Gas Well	New Well	Workover	. Deepen	I Plug Back	125me Kez A	1	
Designate Type of Completion out Spudded	Date Compi.	Ready to	Prod.	Total Depth	<u> </u>		P.B.T.D.	.1		
				Top Oil/Gar	. Pav		Tubing Dep	ıth		
levations (DF, RKB, RT, GR, etc.)	Name of Proc	Name of Producing Formation			Top on the second					
Perforations	<u>.l</u>			<u> </u>			Depth Casin	ng Shoe		
		IDDIC	CASING AND	CEMENT	TNG RECO	RD				
				CEMILIAI	DEPTH SE		T	SACKS CEM	ENT	
HOLE SIZE	CASI	NG & TU	BING SIZE	 	DEFIN SE	<u> </u>				
	 	-								
				 						
. TEST DATA AND REQUE	ST FOR AL	LOWA	BLE			Houmble for th	is death or he	for full 24 hor	ers.)	
OIL WELL (Test must be after t		u volume	oj loga ou ana mus	Producing	Method (Flow,	pump. eas lift.	etc.)			
Date First New Oil Run To Tank	Date of Tex					1 1 d3,1	Choke Size			
Length of Test	Tubing Press	Tubing Pressure			Casing Pressure					
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
					····					
GAS WELL Actual Prod. Test - MCF/D	Length of T	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Siz	Choke Size		
					······································					
VI. OPERATOR CERTIFIC	CATE OF	COMI	PLIANCE		011 00	MICEDI	/ATION	ופועום	ON	
I hamby configurate the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above							Mi	AR 30		
is true and complete to the best of my	y knowledge an	d belief.		Da	ate Approv	ved				
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Alval Leondon					/ Cotton	<u> </u>		1073	j	
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<u>Meya Herndon, Petro</u>	<u>otecnnica</u>	ASS IL	Tiue	-	tle					
Printed Name March 25, 1992	915	588-06			.ie		- , -			
Date March 25, 1992	2,0		ephone No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.