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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-992	
7. Unit Agreement Name	
8. Farm or Lease Name Kemnitz Wolfcamp Unit	
9. Well No. 28	
10. Field and Pool, or Wildcat Lower Wolfcamp	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Tenneco Oil Company	
3. Address of Operator 1860 Lincoln Street, Suite 1200, Denver, Colorado 80295	
4. Location of Well UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>16S</u> RANGE <u>34E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 4153' GL	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Reperforated Lower Wolfcamp</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/1 - 6/23/77 Perf'd 2 JSPF from 10,710' - 10,712' and 10,718' - 10,736'. Acidized in three stages with 4000 gallons of 15% NE agent using benzoic acid flakes. Found casing leak between 6194' - 6224'. Squeezed with 50 sacks of cement. Waited on cement 18 hours. Drilled out cement. Tested cement to 500 psi. Held OK. Set packer at 10,667 and placed well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>T. J. Paxton</u>	TITLE <u>Division General Manager</u>	DATE <u>6-23-77</u>
APPROVED BY <u>Terry Sexton</u>	TITLE <u>Dist 1, Supv</u>	DATE <u>JUN 28 1977</u>
CONDITIONS OF APPROVAL, IF ANY:		