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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company TENNECO CORPORATION BY ITS MANAGING AGENT TENNECO OIL COMPANY		Address 1962 APR 19 AM 10:26 P. O. Box 307, Hobbs, New Mexico	
Lease Kennitz Wolfcamp Unit	Well No. 28	Unit Letter K	Section 30
		Township 16-8	Range 34-E
Date Work Performed April 11 - 14, 1962	Pool Kennitz Wolfcamp	County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Set packer at 10,790' and tested perfs 10,798' to 10,808' - some water entry.
2. Set cast iron bridge plug at 10,790'.
3. Acidized perfs 10,753' to 10,783' w/2000 gals gelled acid as follows:
2 stages of 1000 gals ea. stage w/250# moth balls in 1st part of each stage.
Max pump in pressure 5000 psi, min pump in pressure 4000 psi.
4. Ran gas lift valves and packer in hole, packer set at 10,703', and kicked well off by gas lift.
5. Tested 249 BOPD, 86 BWPD, 490 MCF gas/day, GOR 1970.

Witnessed by L. E. Little	Position Asst. Foreman	Company Tenneco Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 4152'	T D 10,936'	P BTD 10,812'	Producing Interval 10,753'-783'	Completion Date 12/9/57
Tubing Diameter 2" HUE	Tubing Depth 10,712'	Oil String Diameter 5 1/2"	Oil String Depth 10,948'	

Perforated Interval(s)
10,753'-10,783' (Perfs 10,798'-808' squeezed 11/4/57)

Open Hole Interval
Kennitz Wolfcamp

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	3/7/62	117	565	52	4830	
After Workover	4/17/62	249	490	86	1970	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>Leslie A. Clement</i>	Name <i>A. W. Lang</i>
Title	Position District Production Superintendent
Date	Company Tenneco Oil Company