

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) 10 23

COMPANY TENNESSEE GAS TRANSMISSION COMPANY, Box 2544, Hobbs, New Mexico
(Address)LEASE State A. A. Kennitz "A" WELL NO. 5 UNIT K S 30 T-16-S R-34-EDATE WORK PERFORMED 12/6 & 12/7/57 POOL Kennitz Wolfcamp

This is a Report of: (Check appropriate block)

☐ Results of Test of Casing Shut-off☐ Beginning Drilling Operations☒ Remedial Work☐ Plugging☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Rigged up DD plg unit. Killed well & squeezed perf. 10798-10808 w/50 sx Latex. Rev out 25 sx. Cleaned out to 10812'. Ran tbg to 10627', set pkr @ 10603'. Svbd fluid level to 9000' & perf 10753-10783' w/5 jets/ft. No fluid entry. Acidized w/1000 gals retarded 15%. Well on vacuum after treatment. Svbd load oil back & well started flowing.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 4145 TD 10950 PBD 10812 Prod. Int 10798-808 Compl Date 11/10/57Tbng. Dia 2 3/8" Tbng Depth 10711' Oil String Dia 5 1/2" Oil String Depth 10936Perf Interval (s) 10798-808Open Hole Interval None Producing Formation (s) Wolfcamp

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

12/1/5712/6/57

Oil Production, bbls. per day

210480

Gas Production, Mcf per day

320627

Water Production, bbls. per day

2300

Gas-Oil Ratio, cu. ft. per bbl.

15241307

Gas Well Potential, Mcf per day

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Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____

Name _____

-D. P. Dampf

Title _____

Position District Production Superintendent

Date _____

Company Tennessee Gas Transmission Company