## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)10 23

(Address)

COMPANY TENNESSEE GAS TRANSMISSION COMPANY, Box 2544, Hobbs, New Mexico

EASEState A. A. Kemnitz "A" WELL W	$0. \underline{5}  \text{UNIT}  \mathbf{K}$	S 30	T-16-S R -34-E
ATE WORK PERFORMED 12/6 & 12/	7/57 POOL	Kemnitz Wo	olfcamp
his is a Report of: (Check appropria	te block) Re	sults of T	est of Casing Shut-
Beginning Drilling Operations	Re:	medial W	ork
Plugging	Oth	ner	
etailed account of work done, nature	and quantity of mate	erials use	ed and results obtain
Swed fluid level to 9000' & per Acidized w/1000 gals retarded l load oil back & well started fl	.5%. Well on vacuum		
Priginal Well Data: F Elev. <b>4145</b> TD <b>10950</b> PBD <b>108</b>	12 Prod. Int <b>10798</b>	<b>-808</b> C	ompl Date 11/10/57
Original Well Data: OF Elev. <b>1145</b> TD <b>10950</b> PBD <b>108</b> Obng. Dia <b>2 3/8"</b> Tbng Depth <b>10711'</b>	12 Prod. Int.0798	<b>-808</b> C	ompl Date <u>11/10/57</u> String Depth <u>10936</u>
Original Well Data:  OF Elev. 4145 TD 10950 PBD 108  Charles The Depth 10711'  Cerf Interval (s) 10798-808	12 Prod. Int <b>10798</b>	-808 C	
Original Well Data:  OF Elev. 4145 TD 10950 PBD 108  Thing Dia 2 3/8" Thing Depth 10711'  Perf Interval (s) 10798-808  Open Hole Interval None Proc	12 Prod. Int <b>10798</b> Oil String Dia 52	-808 C	String Depth 10936
Priginal Well Data:  F Elev. 4145 TD 10950 PBD 108  Shop Dia 2 3/8" Thing Depth 10711'  Perf Interval (s) 10798-808  Open Hole Interval None Process  ESULTS OF WORKOVER:	12 Prod. Int <b>10798</b> Oil String Dia 52	-808 C Oil Oil BEFORE	String Depth 10936  olfcomp  AFTER
riginal Well Data:  F Elev. 115 TD 10950 PBD 108 bng. Dia 2 3/8" Tbng Depth 10711' erf Interval (s) 10798-808 pen Hole Interval None Proceedings ESULTS OF WORKOVER: ate of Test	12 Prod. Int <b>10798</b> Oil String Dia 52	-808 C	String Depth 10936
riginal Well Data:  F Elev. 115 TD 10950 PBD 108 bng. Dia 2 3/8" Tbng Depth 10711' erf Interval (s) 10798-808 pen Hole Interval None Proc ESULTS OF WORKOVER: ate of Test fil Production, bbls. per day	12 Prod. Int <b>10798</b> Oil String Dia 52	-808 C Oil Website BEFORE 12/1/57	String Depth 10936  Olfcoap  AFTER  12/6/57
Priginal Well Data:  F Elev. 115 TD 10950 PBD 108  Sibng. Dia 2 3/8" Tbng Depth 10711'  Perf Interval (s) 10798-808  Ppen Hole Interval None Proceedings  ESULTS OF WORKOVER:  ate of Test  Fil Production, bbls. per day  as Production, Mcf per day	12 Prod. Int <b>10798</b> Oil String Dia 52	-808 C Oil ) We BEFORE 12/1/57 210	AFTER  12/6/57  480
Original Well Data:  OF Elev. 4145 TD 10950 PBD 108  Obng. Dia2 3/8" Tbng Depth 10711'  Overf Interval (s) 10798-808  Open Hole Interval None Production, bbls. per day  of as Production, bbls. per day  Vater Production, bbls. per day	12 Prod. Int <b>10798</b> Oil String Dia 52	-808 C Oil  BEFORE 12/1/57 210	AFTER  12/6/57  480  627
Original Well Data:  OF Elev. 4145 TD 10950 PBD 108  Obng. Dia2 3/8" Tbng Depth 10711'  Overf Interval (s) 10798-808  Open Hole Interval None Proceedings  Other ESULTS OF WORKOVER:  Other of Test  Oil Production, bbls. per day  of Sas Production, Mcf per day  Vater Production, bbls. per day  of Sas Oil Ratio, cu. ft. per bbl.	12 Prod. Int <b>10798</b> Oil String Dia 52	-808 C 7 Oil 1	AFTER  12/6/57  480  627  0
Thing, Dia 2 3/8" Thing Depth 10711' Perf Interval (s) 10798-808	12 Prod. Int <b>10798</b> Oil String Dia 52	-808 C -8	AFTER  12/6/57  480  627  0  1307
Original Well Data:  OF Elev. 4145 TD 10950 PBD 108  Charles The Depth 10711'  Perf Interval (s) 10798-808  Open Hole Interval None Proceedings  Other Test  Other Production, bbls. per day  Gas Production, Mcf per day  Vater Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day	Oil String Dia 52  ducing Formation (s	-808 C -8	AFTER  12/6/57  480  627  0  1307
Original Well Data:  OF Elev. 4145 TD 10950 PBD 108  Thing. Dia2 3/8" Thing Depth 10711'  Perf Interval (s) 10798-808  Open Hole Interval None Proc  RESULTS OF WORKOVER:  Oate of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  OIL CONSERVATION COMMISSIO	Oil String Dia 52  ducing Formation (s  I hereby certify above is true a my knowledge.	-808 C Oil Oil BEFORE 12/1/57 210 320 230 1524 (Coverage of the content of the co	AFTER  12/6/57  480  627  0  1307  company) information given ete to the best of
Original Well Data:  OF Elev. 4145 TD 10950 PBD 108  Thing. Dia2 3/8" Thing Depth 10711'  Perf Interval (s) 10798-808  Open Hole Interval None Proc  RESULTS OF WORKOVER:  Oate of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by	Oil String Dia 52  ducing Formation (s  I hereby certify above is true a my knowledge. Name	808   C   Oil	AFTER  12/6/57  480  627  0  1307  company) information given