

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

TENNESSEE GAS TRANSMISSION COMPANY

(Company or Operator)

State A. A. Kennitz "A"

(Lease)

#Well No. 5, in NE $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 30, T-16-S, R-34-E, NMPM.Kennitz WolfcampPool, Lee

County.

Well is 1980 feet from West line and 1980 feet from South lineof Section 30. If State Land the Oil and Gas Lease No. is E-992Drilling Commenced August 16, 1957 Drilling was Completed October 21, 1957Name of Drilling Contractor Cactus Drilling Corp.Address 219 East Beauford, San Angelo, TexasElevation above sea level at Top of Tubing Head 4141'
The information given is to be kept confidential until
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OIL SANDS OR ZONES

No. 1, from 10,710 to 10,736 No. 4, from to No. 2, from 10,753 to 10,780 No. 5, from to No. 3, from 10,798 to 10,808 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 10,818 to 10,858 feet.No. 2, from to feet.No. 3, from to feet.No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	48#	New	347	Guide			
8 5/8"	32 & 24#	New	4531	Float			
5 1/2"	17#	New	10936	Float			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8"	361	400	Pump & Plug		
11"	8 5/8"	4544	1700	Pump & Plug		
7 7/8"	5 1/2"	10948	340	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated w/500 gal retarded acid, DOC squeeze w/100 sx & acidized w/500 galregular acid. Swabbed.Result of Production Stimulation Well began to flow.Depth Cleaned Out PPED 10812'

I ORD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to TD 10970 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing November 10, 19 57.

OIL WELL: The production during the first 24 hours was 556 barrels of liquid of which 30 % was
was oil; % was emulsion; 50 % water; and % was sediment. A.P.I.
Gravity. 39

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1515	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates. 2789	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen 3680	T. Ellenburger	T. Point Lookout	
T. Pedrosa 3983	T. Gr. Wash.	T. Mancos	
T. San Andres 4504	T. Granite	T. Dakota	
T. Glorieta 5958	T.	T. Morrison	
T. Clearfork 6589	T.	T. Penn.	
T. Tubbs 7801	T.	T.	
T. Abo 7988	T.	T.	
T. Wolfcamp 9705	T.	T.	
T. L. Wolfcamp 10309	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	30	30	Caliche				
30	829	799	Redbeds				
829	1780	951	Redbeds & Anhy				
1780	2829	1049	Redbeds & Salt				
2829	3442	613	Anhy & Shale				
3442	4296	854	Anhy & Gyp				
4296	6152	1856	Lime				
6152	7014	862	Sdy Lime				
7014	7362	348	Lime				
7362	7919	557	Sdy Lime				
7919	8361	442	Shale & Lime				
8361	9479	1118	Lime				
9479	9932	453	Sdy Lime				
9932	10538	606	Lime				
10538	10690	152	Lime & Shale				
10690	10818	128	Lime				
10818	10970	132	Shale, Lime & Chert				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 11, 1977

(Date)

Company or Operator Tennessee Gas Transmission Co. Address Box 2544, Hobbs, New Mexico
Name Position or Title District Production Superintendent