



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

1959 FEB 12 AM 8:42
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Tennessee Gas Transmission Company State A. A. Kammits "A"
(Company or Operator) (Lease)
Well No. 6, in NE 1/4 of SE 1/4, of Sec. 30, T-16-S, R-34-S, NMPM.
Kammits Wolfcamp Pool, Lea County.
Well is 1980 feet from South line and 660 feet from East line
of Section 30. If State Land the Oil and Gas Lease No. is L-992.
Drilling Commenced October 8, 1958, Drilling was Completed December 2, 1958.
Name of Drilling Contractor Kerr-McGee Oil Industries, Inc.
Address Oklahoma City, Oklahoma
Elevation above sea level at Top of Tubing Head 4132. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 10288 to 10295 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from 10295 to 10302 feet. 12 BPH - FL @ 5000'.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	*28 & 54.5	New	* 344	None			Surface
8 5/8	*24 & 32	New	* 4536	Larkin Guide			Intermediate
5 1/2	*17 & 20	New	*10525	Larkin Pack Off		10288-295	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	358	400	Pump & Plug		
11	8 5/8	4548	2300	Pump & Plug		
7 7/8	5 1/2	10536	230	Pump & Plug		

*After out-off.

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized w/250 gallons MCA & 500 gallons gelled 25% kerosene acid.
Result of Production Stimulation Swabbed 42 BO and 96 BSW in 10 hrs. No swab test prior to treatment.
Depth Cleaned Out _____

COORD OF DRILL-STEM AND SPECIAL T 3

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 10970 (TD) feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing January 28, 1959
OIL WELL: The production during the first 24 hours was 130 barrels of liquid of which 52.3 % was
was oil; .2 % was emulsion; 47.5 % water; and _____ % was sediment. A.P.I.
Gravity 39.2
GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.
Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	1521 (12620)	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....		T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....		T. Montoya.....	T. Farmington.....
T. Yates.....	2796 (1345)	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....	3608 (1443)	T. Ellenburger.....	T. Point Lookout.....
T. Panrosa	3997 (1144)	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	4516 (375)	T. Granite.....	T. Dakota.....
T. Glorieta.....	5990 (1849)	T.	T. Morrison.....
T. Clearfork	6596 (2235)	T.	T. Penn.....
T. Tubbs.....	7209 (3068)	T.	T.
T. Abo.....	7994 (3833)	T.	T.
T. Wolfcamp	9723 (5582)	T.	T.
T. L/Wolfcamp	10329 (6188)	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	360	360	Surface Formation				
360	2628	2268	Red Bed, Salt & Shale				
2628	3003	377	Anhy & Gyp & Shale				
3003	4479	1476	Anhy & Gyp				
4479	10365	9886	Lime				
10365	10970	605	Lime & Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Tennessee Gas Transmission Co. Address Post Office Box 307, Hobbs, New Mexico
Name D. W. Coffey Position or Title District Production Superintendent
Date February 11, 1959 (Date)