

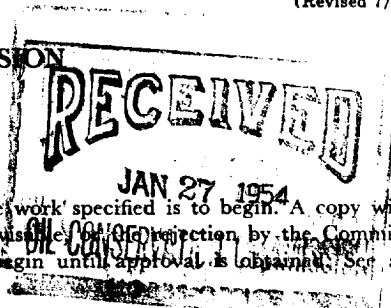
DUPLICATE

(Form C-102)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in **TRIPPLICATE** to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable. No work shall be done without the approval of the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.



Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL	X	NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Fort Worth, Texas
(Place)

January 22, 1954
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the **Fairweather Lease**

Neville G. Penrose, Inc. Well No. **1** in **A** (Unit)
(Company or Operator)
NE 1/4 NE 1/4 of Sec. 3, T. 15S, R. 35E, NMPM, Wildcat Pool
(40-acre Subdivision)
Lee County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

TD 14,690' PSTD 11,270' 7" OD CASING at 11,270' Bridging plugs at 11,098', 10,948' and 10,650' Approximate top of cement behind casing is 9,500'. A wire line bridging plug will be set at approximately 10,000', and the casing shut off as near above the top of the cement as possible. Cement plugs will be spotted through tubing at the top and bottom of the salt and a 4" pipe marker will be cemented in the top of the hole 4 ft. above the ground level.

To shoot off 7" casing @ 9020. DST indicated no fluid in Penn. series. 9 5/8" casing set at 4900 w/ cement circulated to surface. To fill hole with mud and set plug in bottom of 9-5/8" and one in top with 4" and 4' marker.

Approved **JAN 27 1954**, 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By **Stanley**
Title **Engineer District 1**

Neville G. Penrose, Inc.
Company or Operator
By **John P. McNaughton**
Position **Engineer**
Send Communications regarding well to:

Name **Neville G. Penrose, Inc.**
Address **1813 Fair Building, Ft. Worth, Texas**