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CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

L-6690-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPLN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- SWD	7. Unit Agreement Name
2. Name of Operator J.M. Huber Corporation	8. Farm or Lease Name Cabot "Q" State
3. Address of Operator 1900 Wilco Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 560 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 15S RANGE 35E NMPM.	10. Field and Pool, or Wildcat San Andres - SWD
15. Elevation (Show whether DF, RT, GR, etc.) KB: 4053'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐ CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER Commencement of Injection ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 110B.

- 6/14/85 Attempt to acidize perfs 5892'-6050' w/10,000 gals. 15% NeFe HCL acid. Treatment communicated above the packer. Shutdown treatment.
- 6/17/85 Tagged cmt plug at 9000' which should have been at 6200'.
- 6/18/85 Set CIBP @ 8090' w/26 sx Cl. "H" cmt from 8090' to 7890'. Set CIBP @ 6410' w/26 sx Cl. "H" cmt from 6410' to 6200'.
- 6/19/85 Set pkr @ 4200'. Pressure test top of liner & 9-5/8" csg to 1500 psi for 15 min., held OK. Ran pump-in tracer survey. All fluid going into perfs 5892'-6050' with no channels up or down. Located holes in 5 1/2" csg between 5549' & 5800' by pressuring up on the tbg-csg annulus with pkr set at various depths.
- 6/20/85 Set CIBP @ 5810'. Perf. 4 holes from 5560-61' (just above cmt top behind 5 1/2" csg). Set cmt retainer at 5522'. Squeeze perf. 5560-61' with 125 sx. Cl "C" cmt to 1700 psi.
- 6/21-22/85 Drill out cmt & cmt retainer and clean out to 5810'.
- 6/24/85 Perf the following intervals w/4 JSPF:
5628-32'; 37-67'; 71-75'; 82-87'; 5695-702'; 5708-13'; 22-30'; 45-48'; 50-52';
55-57'; 59-61'.

(cont'd on back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(915) 682-3794

SIGNED Robert R. Glenn

TITLE District Production Manager

DATE July 10, 1985

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

TITLE

DATE JUL 16 1985

CONDITIONS OF APPROVAL, IF ANY:

6/24/85 Acidize perfs 5628'-5761' w/5000 gals. 15% NeFe HCL acid.

(cont)

6/25/85

Drill up CIBP @ 5800'. Clean out wellbore to 6200'

6/27/85

Mix 1 drum corrosion inhibitor in 300 bbls of produced wtr and pump down the tbgs-csg annulus. Set Baker Model AL-2 Lokset pkr w/Model "FL" on-off tool and downhole shut off valve @ 5509'. Press test pkr and csg annulus to 1100 psi for 30 min, held OK. Pressure test witnessed by Mr. Ray Smith w/NMOCC. Connected injection line and commenced injection.

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JUL 15 1985
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