

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Convert to SWD		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator J.M. Huber Corporation		5. State Oil & Gas Lease No. L-6690-1
3. Address of Operator 1900 Wilco Building, Midland, TX 79701		7. Unit Agreement Name
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 560 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 15S RANGE 35E NMPM.		8. Farm or Lease Name Cabot "Q" State
		9. Well No. 1
		10. Field and Pool, or Wildcat Morton Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) KB: 4053'		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER Perforate for SWD <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/7/85 Kill well w/150 bbls produced wtr. Pmpd 26 sx Cl. "H" cmt plug from 10,129'-9920'.
5/8/85 Could not tag plug. Pump 34 sx Cl. "H" cmt from 10,120'-9813'. Pull up to 8729'.
SWI, WOC 8 hrs. RIH to 10,119', did not tag plug.
5/9/85 RIH w/gauge ring & junk basket to 10,362'. Set cmt retainer @ 10,108' (witnessed by NMOCC rep.)
5/10/85 Spot 26 sx Cl. "H" cmt from 10,108' to 9908'. PU & spot 26 sx. Cl. "H" cmt from 8840'-8640'. PU & spot 26 sx Cl. "H" from 8090' to 7890'. PU & spot 26 sx. Cl. "H" from 6400' to 6200'. PU to 4000', closed BOP and pump 60 sx Cl. "H" cmt to squeeze top of 5½" liner @ 4057'. Obtained squeeze to 2000 psi.
5/13/85 Drill out cmt to top of liner. Press. test top of liner to 1500 psi for 30 min. Held OK (test witnessed by NMOCC rep.)
5/14/85 Clean out to 6200'. Close BOP & test csg & plugs to 1000 psi for 30 min, held OK. (Test witnessed by NMOCC rep.)
5/15/85 Perf as follows w/2 JSPF: 5839'-48'; 53'-63'; 92'-5908'; 22'-25'; 33'-38'; 58'-6000'; 03'-10'; 14'-18'; 36'-42'; 46'-50'.
5/16/85 Acidize w/6000 gals 15% NeFe in 4 equal stages separated by 500# rock salt between stages. Max press 3400 psi. Min 2100 psi. AIR 3 BPM.
5/17/85 Ran nickel plated Baker Model A-2 Lok-set packer on 176 jts of 2-7/8", 6.5#, J-55 plastic coated tubing.

(cont. on back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(915) 682-3794

SIGNED Robert R. Glenn

TITLE District Production Manager

DATE May 28, 1985

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____

TITLE _____

DATE JUN - 4 1985

CONDITIONS OF APPROVAL, IF ANY:

5/18/85 Loaded tbg-csg annulus with corrosion inhibited water and set pkr @ 5804'.
(Witnessed by NMOCC rep.) Conducted csg-pkr test. Press csg to 500 psi for
30 min. Test approved by NMOCC rep.
Well is SI, WO completion of injection facility.

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MAY 30 1985
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