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Form C-105
Revised 11-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	L-6690-1

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER Reentry

7. Unit Agreement Name	
8. Farm or Lease Name	Cabot State "Q" St.
9. Well No.	1
10. Field and Pool, or Wildcat	Morton Wolfcamp

2. Name of Operator	J.M. Huber Corporation
3. Address of Operator	1900 Wilco Bldg., Midland, Texas 79701
4. Location of Well	UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 560 FEET FROM THE West LINE OF SEC. 7 TWP. 15S RGE. 35E NMPM

12. County	Lea
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
		Sept. 18, 1982	GL:4041' KB:4053'	4045'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools Cable Tools
12,145'	10,400'			

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
Morton Wolfcamp Perfs. 10,304'-10,371'	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Reentry of Cabot Corp.'s State "Q" No. 1	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	363'	17-1/2"	350 sx. Circ.	
9-5/8"	36 & 40#	4630'	12-1/2"	2500 TOC 100'	
5-1/2"	14,15.5,17,20#	12,145'	8-3/4"	1790 TOC 4380'	4060'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.										
Morton Wolfcamp perforated 1 shot/ft w/.39 diam. shot at: 10,304'-310' 10,358'-362' 10,322'-326' 10,366'-371'	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr><td></td><td></td></tr> <tr><td></td><td></td></tr> <tr><td></td><td></td></tr> <tr><td></td><td></td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								
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33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Sept. 18, 1982		Beam Pump Equipment				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Sept. 22, 1982	24	2"		49	40.2	149	820
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-0-	-0-		49	40.2	149	42°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold to Warren Petroleum Company	Joe Harrison

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
Robert G. Setzler	District Production Manager	September 23, 1982
(915) 682-3794		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including inflow tests. All of the reported shall be measured by data in the case of horizontally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 56 through 64 shall be reported for each zone. The form is to be filed in quarterly reports to a state land, where six copies are required, see rule 110.6.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southwestern New Mexico

Northwestern New Mexico

T. Anhy	1839'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2000'	T. Atoka	T. Fictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	4000'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4250'	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4568'	T. Simpson	T. Gallup	T. Ignacio Quizte
T. Glorieta	6070'	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb	7304'	T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo	8027'	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	9044'	T.	T. Chinle	T.
T. Penn.	11,050'	T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 4, from to
 No. 2, from to No. 5, from to
 No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation