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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

QUENCHAD GAS MUST NOT BE
LIFTED AGAIN 11/18/82
UNLESS AN EXCEPTION TO R-4870
IS OBTAINED.

I. Operator
J.M. Huber Corporation
Address
1900 Wilco Bldg., Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain) Reentry of Cabot Corp.'s State "Q No.1. Well was P&A'd by Cabot in June 1970. Request permission to move 240 Bbl of oil accumulated during testing procedure prior to completion.
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Cabot State "Q" Jt.	Well No. 1	Pool Name, including Formation Morton Wolfcamp	Kind of Lease State, Federal or Fee State	Lease No. L-6690-1
Location Unit Letter L, 1980 Feet From The South Line and 560 Feet From The West Line of Section 7 Township 15S Range 35E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) 1900 Wilco Bldg., Midland, Texas 79701			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Company	Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit 7	Sec. 15	Twp. 35	Rge. 35
Is gas actually connected?		When October 14, 1982		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X			Re-entry			X	
Date Spudded	Date Compl. Ready to Prod. Sept. 22, 1982		Total Depth 12,145'		P.B.T.D. 10,400'			
Elevations (DF, RKB, RT, GR, etc.) GR:4041' KB:4053'	Name of Producing Formation Morton Wolfcamp		Top Oil/Gas Pay 9044'		Tubing Depth 10,108'			
Perforations Wolfcamp 10,304'-10,371'					Depth Casing Shoe 12,145'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/4"	13-3/8"		363'		350 sx. Circ.			
12-1/2"	9-5/8"		4630'		2500 sx. TOC 100'			
8-3/4"	5-1/2"		12,145'		1790 sx. TOC 4380'			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Sept. 18, 1982	Date of Test Sept. 22, 1982	Producing Method (Flow, pump, gas lift, etc.) Beam Pumping Equipment	
Length of Test 24 Hrs	Tubing Pressure -0-	Casing Pressure -0-	Choke Size 2"
Actual Prod. During Test	Oil - Bbls. 49	Water - Bbls. 149	Gas - MCF 40

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(915) 682-3794 (Signature)
District Production Manager
(Title)
September 23, 1982
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 24 1982, 19
BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT 1 SUPR.

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.