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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| L-6690-1 | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG A WELL TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | |
| 2. Name of Operator J.M. Huber Corporation | |
| 3. Address of Operator 1900 Wilco Bldg, Midland, Texas 79701 | |
| 4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>560</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>15S</u> RANGE <u>35E</u> N.M.P.M. | |
| 5. Elevation (Show whether DF, RT, CR, etc.) GL:4041 KB:4053 | |

| |
|---|
| 7. Unit Agreement Name |
| 8. Farm or Lease Name Cabot State "Q" <i>St.</i> |
| 9. Well No. 1 |
| 10. Field and Pool, or Wildcat Morton Wolfcamp |
| 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | |
| | | OTHER <u>Re-entry</u> | <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reentry of Cabot Corp.'s New Mexico State "Q" No. 1 plugged June 1970.

1. Rig up pulling unit. Pick up drill string. Drill out cmt. plugs at 128', 320', & 960'. Wash down to top of 5½" casing stub at 8678'.
2. Milled off 2' of casing stub to 8680'.
3. RIH Bowen casing patch and float collar on 5½" casing and tied into 5½" casing stub.
4. Cemented 5½" casing w/850 sx. Howco Lite tail in w/100 sacks Class H cmt.
5. Back off 5½" casing at 4059'. Ran Temp. Survey TOC at 4380'.
6. Run in hole w/3½" bit drill cement from 8696'-8760'. Hit CIBP at 8761'. Push CIBP to 10,360'.
7. Drill CIBP and cement to 10,398'. POOH change out bit.
8. Drilled CIBP at 10,399'. Pushed plug to 10,430'.
9. Drilled up CIBP and hard cement to PBTD; 12,073'. POOH w/2-7/8" drill pipe.
10. Pick up 2-7/8" tubing and packer. RIH to 11,815'.
11. Acidize Strawn perfs. 11,964'-11,987' w/10,000 Gal. 15% HCL.
12. Swab test recovered acid water.
13. Install pumping unit and test Strawn perfs. Strawn perfs non-commercial 100% water.
SEE ATTACHED

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|---------------------------------|--|-------------------------|
| SIGNER <u>Robert G. Setzler</u> | TITLE <u>District Production Manager</u> (915) 682-3794 | DATE <u>9-23-82</u> |
| APPROVED BY <u>JERRY SEXTON</u> | TITLE <u>DISTRICT 1 SUPR.</u> | DATE <u>SEP 24 1982</u> |
| CONDITIONS OF APPROVAL, IF ANY | | |