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SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL O AUG 31 11	GAS AN 185
LAND OFFICE		Aug 31	32 W. A.
TRANSPORTER GAS	-		
OPERATOR			
PRORATION OFFICE			
Chetator			
Cabet	Corporation		
Ad fressi	201 widlend Moved		
Reason(s) for filing (Check proper bo	395, Midland, Texas	Other (Please explain)	
New Well	Change in Transporter of:		Morton-Lower Wolfcam
Recompletion	Oil Dry Ga	L	-1-65, letter dated
Change in Ownership	Casinghead Gas Conden	sate 8-26-65.	
Y6 1 6			
If change of ownership give name and address of previous owner			
Lease Name	Veil No. Pool Nar	me, Including Formation	Kind of Lease
		rton Lower Wolfeamp	State, Federal or Fee
Few Maxies State			
1	Feet From The South Lin	e and SSA Feet From	The <b>Yest</b>
Unit Letter;;	reet from theLin	1 eet 1 fom	
Line of Section 7 , T	ownship 15-8 Range	35-E , NMPM, L	County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS	- Cabin form in to be contil
Name of Authorized Transporter of C	<del></del> -	Address (Give address to which appro	
The Permine Corps	ration	P. G. Box 3119, Ki Address (Give address to which appro	al mad. Texas
Name of Authorized Transporter of C			
Warren Petroleum	Unit Sec. Twp. Rge.	Is gas actually connected? Wi	nen
If well produces oil or liquids, give location of tanks.	unit joet jugs jugs		6-1-65
	L 7 13-8 33-1	B Yes	4-1-63
If this production is commingled v. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	· · · · · · · · · · · · · · · · · · ·
	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Rest
Designate Type of Complet	tion - (X)		1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		<u> </u>	Depth Casing Shoe
Perforations			
	TUBING CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		_1	
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be d	after recovery of total volume of load oi	l and must be equal to or exceed top alle
OIL WELL  Date First New Oil Run To Tanks	able for this d	epth or be for full 24 hours)  Producing Method (Flow, pump, gas	lift, etc.)
Date First New Oil Hun To Tanks	Date of Test	Today, Marines (2 1994) Parine, Baro	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Long or 1000	-		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
1			
GAS WELL			
Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Tubing Prossure	Casing Pressure	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure	Custing 1 resource	3.000 5.25
		011 0011000	ATION COMMISSION
I. CERTIFICATE OF COMPLIA	ANCE	OIL CONSERV	ATION COMMISSION
	4	APPROVED	, 19
Commission have been complied	nd regulations of the Oil Conservation d with and that the information given		
above is true and complete to	the best of my knowledge and belief.	BY-	
		TITLE	:
_	• • •	<b>†</b>	compliance with RULE 1104.
$Q_{\alpha}$	Ci Quin	If this is a request for all	owable for a newly drilled or deepen
	ignature)	wall this form must be accome	nanied by a tabulation of the deviat
- •	- <i>V</i>	tests taken on the well in acc	ordance with RULE 111.
Ni ab	Total Comit	All sections of this form to	nust be filled out completely for allo

All sections of this form must be able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.