

Santa Fe, New Mexico

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WELL RECORD

A 10x10 grid with a single black dot in the 3rd row, 2nd column.

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE** If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY.

Cabot Corporation

New Mexico State "Q"

(Company or Operator)

(Large)

Well No. 1, in NW $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 7, T. 15-S, R. 35-E, NMPM.

Undesignated

Pool,

Lea

County.

Well is **1980** feet from **South** line and **560** feet from **West** line

of Section 7 If State Land the Oil and Gas Lease No. is OG-341

Drilling Commenced Unknown 19..... Drilling was Completed Unknown 19.....

Name of Drilling Contractor.....**Unknown**.....

Address.....

Elevation above sea level at Top of Tubing Head.....**4047.5**..... The information given is to be kept confidential until
.....**19**.....

OIL SANDS OR ZONES

No. 1, from..... to..... No. 4, from..... to.....

No. 2, from to No. 5, from to

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48	New	363				Surface Casing
9-5/8	36 & 40	New	4,630				Intermediate Csg.
5-1/2	17 & 20	New	12,145			10,308-419	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4	13-3/8	363	400	Pump & Plug		
12-1/2	9-5/8	4,630	2,300	Pump & Plug		
8-3/4	5-1/2	12,145	650	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation..... **Treated perforations 10,308-313; 10,328-332; 10,357-367; 10,370-375 & 10,414-419 with 3100 gals. acid. Well pumped 165 BW & 192 BW.**

...Depth Cleaned Out.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 14,254 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing..... **5-25** 19**65**

OIL WELL: The production during the first 24 hours was..... **357** barrels of liquid of which..... **46.3** % was oil; % was emulsion; **53.7** % water; and..... % was sediment. A.P.I. Gravity..... **42° API**

Length of Time Shut in.....

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....**Cabot Corporation**..... Address.....**Box 4395, Midland, Texas**.....
Name.....**Percy C. O'Quinn**..... Position or Title.....**Dist. Prod. Sup't**.....