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NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE		
U.S.G.S.		5a. Indicate Type of Lease
		State 📕 🛛 Fee
OPERATOR		5, State Oil & Gas Lease No.
I	1	06-341
SUNDR	Y NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PRO	DOSALS TO DRILLO RIND IN I JOIN I JOIN INCLUS DOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ION FOR PERMIT	
1.		7. Unit Agreement Name
OIL GAS WELL	OTHER-	
2. Name of Operation Corpor		8. Farm or Lease Name
canor corpor		X. X. State "Q"
3. Address of Operator		9. Well No.
Box 4395, M	dland, Texas	1
4. Location of Well		10, Field and Pool, or Wildcat
L 1	FEET FROM THE SOUTH LINE AND 560 FEET	Undesignated
UNIT LETTER	FEET FROM THE LINE AND FEET I	
West	ON TOWNSHIP RANGE 35-8 NI	
THE LINE, SECTION	DN TOWNSHIP RANGE NI	MPM- ())))))))))))))))))))))))))))))))))))
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4045' Ground	
	Appropriate Box To Indicate Nature of Notice, Report or	
NOTICE OF IN	NTENTION TO: SUBSEQU	ENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
OTHER	L_	
17. Describe Proposed or Completed Or	perations (Clearly state all pertinent details, and give pertinent dates, inclu	iding estimated date of starting any proposed

work) SEE RULE 1103.

This is a re-entry of a well drilled and abandoned in 1956 by McAlester Fuel Company as their state "EL" No. 1. In performing the work we ran 9-5/8" casing with a casing howl and tied back into the intermediate casing stub, and cemented the new casing with 200 sacks of cement. The 5-1/2" casing was then pulled from 6227', and defective casing was milled out to 9057'. A new string of casing was run with a casing howl, and tied into the 5-1/2" casing stub at 9057'. After cleaning out cement plugs, the well was tested thru perforations 11,964'-11,967', and swabbed approximately 60 hopd plus 20% water. A bridge plug was set at 10,610', and salty sulfur water swabbed from perforations 10,513'-532' and 10,541'-547'. These perforations were squeezed with cement, and the well was completed thru perforations 10,308'-313', 10,328'-332', 10,357'-367', 10,370'-375', and 10,414'-419'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

signed Porcy C, Quini	Dist. Prod. Supt.	DATE 6-3-65
	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	1016E	



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